
DRAFT STATUTORY INSTRUMENTS

2015 No. 0000

ELECTRICITY, ENGLAND AND WALES

The Renewables Obligation Order 2015

Made - - - - 2015

Coming into force in accordance with article 1

THE RENEWABLES OBLIGATION ORDER 2015

PART 1

1. Citation, commencement and extent
2. Interpretation
3. Biomass and fuels which are to be treated as biomass
4. Fossil derived bioliquid
5. Waste as a renewable source
6. Grace period generating stations

PART 2

7. The renewables obligation
8. Part of calculation A referable to Great Britain
9. Part of calculation A referable to Northern Ireland
10. Calculation A
11. Calculation B
12. Determining the total number of UK ROCs to be produced in an obligation period
13. Determining the number of UK ROCs to be produced by a designated electricity supplier in order to discharge its renewables obligation
14. Further provision in relation to the production of UK ROCs

PART 3

ROCs

15. Matters to be certified by ROCs
16. When electricity is to be regarded as supplied to customers in Great Britain or Northern Ireland
17. When electricity is used in a permitted way for ROCs certifying matters within section 32B(7) or (8) of the Act

PART 4

ROCs

18. Issue of ROCs to generators and suppliers
19. Issue of ROCs to agents
20. Confirmations required from the person being issued with a ROC
21. Further confirmations required for ROCs certifying matters within section 32B(3) and (5) of the Act where electricity generated otherwise than on land
22. Further confirmations required for ROCs certifying matters within section 32B(3) to (6) of the Act
23. Further confirmations required for ROCs certifying matters within section 32B(5), (6) and (8) of the Act
24. Refusing to issue and revoking ROCs
25. Where ROCs cannot be revoked

PART 5

26. Meaning of RO input electricity
27. Meaning of RO output electricity
28. ROCs to be issued by the Authority in respect of a generating station's RO eligible renewable output
29. Calculating a generating station's RO eligible renewable output
30. Calculating the RO eligible renewable output of a qualifying CHP station

PART 6

31. Calculating the amount of electricity generated by a particular category of generating capacity
32. Calculating the amount of electricity generated in a particular way
33. The amount of electricity to be stated in each ROC
34. Microgenerators
35. Electricity generated by qualifying CHP stations
36. Low-range co-firing of relevant energy crops
37. Generating stations which were accredited as at 11th July 2006
38. Landfill gas and sewage gas generating stations which were accredited, or held preliminary accreditation, as at 31st March 2009
39. Offshore wind turbines installed between 2006 and 2010
40. Wave and tidal stream generating stations
41. Generating stations in respect of which a statutory grant has been awarded
42. Review of banding provisions

PART 7

ROC

43. Generating stations not compliant with accreditation or metering requirements
44. Maximum period of eligibility for ROCs
45. Generating stations using excluded capacity to generate electricity
46. Generating stations located outside England and Wales
47. Electricity supplied to customers in Northern Ireland
48. Combustion units in relation to which a capacity agreement has been issued

49. Electricity in respect of which a CFD or investment contract applies
50. Combustion units in relation to which a CFD or investment contract has been entered into
51. Generating stations supported or potentially eligible for support under a feed-in tariff scheme
52. Generating stations in respect of which a NFFO arrangement applied but was terminated
53. Non-commissioned generating stations in respect of which a NFFO arrangement applies
54. Large hydro generating stations first commissioned on or before 1st April 2002
55. Generating stations first commissioned before 1st January 1990
56. Generating stations using peat
57. Generating stations using landfill gas
58. Generating stations using gaseous fuel produced by means of gasification or pyrolysis
59. Generating stations using Solid Recovered Fuel
60. Generating stations using waste or fossil fuel
61. Circumstances in which ROCs must not be issued in respect of electricity generated from bioliquid
62. Common agricultural policy requirements in the case of bioliquids
63. Circumstances in which ROCs must not be issued in respect of electricity generated from solid or gaseous biomass
64. Cases where a renewables obligation certificate has already been issued
65. Cases and circumstances when a ROC must not be issued: general provisions

PART 8

66. Interpretation
67. Payments to discharge the renewables obligation
68. Late payments to discharge the renewables obligation
69. Dealing with the buy-out fund: payments into the Consolidated Fund and to the Northern Ireland authority
70. Dealing with the late payment fund: payments into the Consolidated Fund and to the Northern Ireland authority
71. Dealing with the buy-out and late payment funds: payments to UK suppliers
72. Determining whether a relevant shortfall has occurred
73. Calculating the total mutualisation sum in the case of a relevant shortfall
74. Payments to be made by suppliers towards the total mutualisation sum
75. Circumstances in which payments towards the total mutualisation sum are to be re-calculated
76. Re-calculated payments to be made by suppliers towards the total mutualisation sum and repayments by the Authority
77. Payments to be made to suppliers out of the mutualisation fund

PART 9

78. Provision of information required by the Authority to carry out its functions
79. Provision of information to determine whether a supplier is discharging its renewables obligation

80. Provision of information to determine whether a ROC is to be, or should have been, issued
81. Notification by the operator of a low-range co-firing combustion unit
82. Information to be provided to the Authority where electricity is generated from biomass
83. Bioliqum sustainability audit report
84. Solid and gaseous biomass sustainability audit report

PART 10

85. Determination of matters by the Authority
86. Functions of the Authority
87. Exchange of information with the Northern Ireland Authority
88. Preliminary accreditation of generating stations
89. Accreditation of generating stations
90. Preliminary accreditation and accreditation: common provisions
91. Registration of offshore wind turbines
92. Registration of additional capacity
93. ROC Register

PART 11

94. Modification of this Order in relation to microgenerators in certain circumstances
95. Revocation and savings
96. Transitional provisions
97. Consequential amendments to the Renewables Obligation Closure Order 2014
Signature

SCHEDULE 1 — GREENHOUSE GAS CRITERIA FOR BIOLIQUID

1. Interpretation
2. The greenhouse gas criteria
3. Calculating the percentage difference
4. The mixed value method must not be used for the...
5. Where the mixed value method is used for the purposes...
6. The default percentage must not be used in relation to...

SCHEDULE 2 — GREENHOUSE GAS CRITERIA FOR SOLID AND GASEOUS BIOMASS

PART 1 — Greenhouse gas criteria

1. Interpretation
2. The greenhouse gas criteria
3. Calculating the greenhouse gas emissions
4. The default value method must not be used to calculate...
5. For the purposes of paragraph 4(c), paragraph 7 of Part...
PART 2 — Actual value method
6. Where the greenhouse gas emissions from the use of biomass...
7. In paragraph 6— (a) η_{el} is equal to A...
PART 3 — Default value method
8. The greenhouse gas emissions from the use of biomass are...

9. In paragraph 8— (a) η el , η h and...
PART 4 — Default greenhouse gas emissions from the production of biomass

SCHEDULE 3 — LAND CRITERIA

1. Interpretation
2. Land criteria: bioliquids
3. Land criteria: woody biomass
4. Land criteria: other fuels
5. Protected sources
6. Sustainable source
7. Exempt purposes

SCHEDULE 4 — THE ROC REGISTER

1. The Register must be at one or more of the...
2. The Register must identify whether or not a ROC subsists...
3. Particulars of a ROC comprise— (a) the name of the...
4. A person may only be the registered holder of a...
5. The Authority may from time to time draw up procedural...
6. The Authority must delete from the Register—
7. Where the registered holder of a ROC and a person...
8. Where the Authority receives requests under paragraph 7(b) it must...
9. Where— (a) a ROC is issued under this Order, or...
10. The substitute cannot be the registered holder of a ROC...
11. The Register may be amended by a decision of the...
12. The contents of the Register (including the entries referred to...
13. Where any person considers that an entry maintained in respect...
14. The Authority must in any procedural guidelines which it produces...
15. In this Schedule, “banking day” means a day on which...

SCHEDULE 5 — ELECTRICITY TO BE STATED IN ROCs

PART 1 — INTERPRETATION

1. (1) In this Schedule— “2009/11 dedicated biomass station” means a...

PART 2 — AMOUNT OF ELECTRICITY TO BE STATED IN ROCs ISSUED FOR ELECTRICITY GENERATED USING PRE-2013 CAPACITY

PART 3 — AMOUNT OF ELECTRICITY TO BE STATED IN ROCs ISSUED FOR ELECTRICITY GENERATED USING 2013/14 CAPACITY, 2014/15 CAPACITY, 2015/16 CAPACITY OR POST-2016 CAPACITY

PART 4 — AMOUNT OF ELECTRICITY TO BE STATED IN ROCs ISSUED FOR ELECTRICITY GENERATED BY MICROGENERATORS TO WHICH ARTICLE 34 APPLIES

PART 5 — AMOUNT OF ELECTRICITY TO BE STATED IN ROCs ISSUED FOR ELECTRICITY GENERATED USING PRE-2013 CAPACITY OR 2013/15 CAPACITY WHERE ARTICLE 35(3) OR (4) APPLIES

PART 6 — AMOUNT OF ELECTRICITY TO BE STATED IN ROCs ISSUED FOR ELECTRICITY GENERATED USING 2015/16 CAPACITY WHERE ARTICLE 35(5) APPLIES

PART 7 — AMOUNT OF ELECTRICITY TO BE STATED IN ROCs ISSUED FOR ELECTRICITY GENERATED USING POST-2016 CAPACITY WHERE ARTICLE 35(6) APPLIES