

SCHEDULES

SCHEDULE 12

Article 31

DEEMED MARINE LICENCE UNDER THE 2009 ACT – TRANSMISSION ASSETS

PART 1

LICENSED MARINE ACTIVITIES

1.—(1) In this licence—

“the 2004 Act” means the Energy Act 2004;

“the 2008 Act” means the Planning Act 2008;

“the 2009 Act” means the Marine and Coastal Access Act 2009;

“2017 Regulations” means the Conservation of Offshore Marine Habitats and Species Regulations 2017;

“Annex I reef” means a reef of a type listed in Annex I of Council Directive [92/43/EEC](#) on the conservation of natural habitats and of wild fauna and flora;

“authorised deposits” means the substances and articles specified in paragraph 4 of Part 1 of this licence;

“authorised development” means the development and associated development described in Part 1 of Schedule 1 of the Order;

“authorised project” means Work Nos. 2, 3, 4 and 5 as described in paragraph 3 of Part 1 of this licence or any part of that work;

“buoy” means any floating device used for navigational purposes or measurement purposes;

“cable protection” means physical measures for the protection of cables including but not limited to concrete mattresses, with or without frond devices, and/or rock placement (but not material used for cable crossings);

“commence” means the first carrying out of any licensed marine activities authorised by this marine licence, save for pre-construction monitoring surveys approved under this licence and “commenced” and “commencement” must be construed accordingly;

“condition” means a condition in Part 2 of this licence;

“Defence Infrastructure Organisation Safeguarding” means Ministry of Defence Safeguarding, Defence Infrastructure Organisation, Kingston Road, Sutton Coldfield, West Midlands B75 7RL and any successor body to its functions;

“Development Principles” means the document certified as the Development Principles by the Secretary of State for the purposes of the Order under article 36 (certification of plans and documents etc);

“disturbance” must be construed in accordance with regulation 45(1)(b) (protection of wild animals listed in Annex IV(a) to the Habitats Directive) of the 2017 Regulations;

Status: Point in time view as at 22/01/2021.

Changes to legislation: There are currently no known outstanding effects for the The Hornsea Three Offshore Wind Farm Order 2020, SCHEDULE 12. (See end of Document for details)

“enforcement officer” means a person authorised to carry out enforcement duties under Chapter 3 of Part 4 (marine licensing) of the 2009 Act;

“environmental statement” means the document certified as the environmental statement by the Secretary of State for the purposes of the Order;

“European site” has the meaning given in regulation 27 of the 2017 Regulations;

“gravity base foundation” means a structure principally of steel, concrete, or steel and concrete which rests on the seabed either due to its own weight with or without added ballast or additional skirts and associated equipment including scour protection, J-tubes, corrosion protection systems and access platform(s) and equipment;

“in-principle Hornsea Three Southern North Sea Special Area of Conservation Site Integrity Plan” means the document certified as the in principle Hornsea Three Southern North Sea Special Area of Conservation Site Integrity Plan by the Secretary of State for the purposes of this Order;

“interconnector cable” means a network of cables between the offshore substations;

“jacket foundation” means a lattice type structure constructed of steel, which may include scour protection and additional equipment such as, J-tubes, corrosion protection systems and access platforms;

“Kingfisher Fortnightly Bulletin” means the bulletin published by the Humber Seafood Institute or such other alternative publication approved in writing by the MMO for the purposes of this licence;

“LAT” means lowest astronomical tide;

“licensed activities” means the activities specified in Part 1 of this licence;

“maintain” includes inspect, upkeep, repair, adjust, and alter and further includes remove, reconstruct and replace, to the extent assessed in the environmental statement; and “maintenance” must be construed accordingly;

“Marine Management Organisation” or “MMO” means the body created under the 2009 Act which is responsible for the monitoring and enforcement of this licence;

“Markham's Triangle MCZ” means the MCZ designated by the Secretary of State under the Markham's Triangle Marine Conservation Designation Order 2019;

“Markham's Triangle MCZ exclusion zone” means the area comprising Markham's Triangle MCZ as shown on the Markham's Triangle exclusion zone plan;

“Markham's Triangle exclusion zone plan” means the document certified as the Markham's Triangle exclusion zone plan by the Secretary of State for the purposes of this Order under article 36 (certification of plans and documents etc);

“MCZ” means a marine conservation zone designated under section 116(1) (marine conservation zones) of the 2009 Act or any area which is recommended for such designation to the relevant secretary of state in accordance with the 2009 Act unless the Secretary of State determines that it shall not be designated as a marine conservation zone;

“MCA” means the Maritime and Coastguard Agency;

“mean high water springs” or “MHWS” means the highest level which spring tides reach on average over a period of time;

“monopile foundation” means a steel pile, typically cylindrical, driven and/or drilled into the seabed and associated equipment including scour protection, J-tubes, corrosion protection systems and access platforms and equipment;

“offshore accommodation platform” means a structure above LAT and attached to the seabed by means of a foundation, with one or more decks and a helicopter platform, containing

Status: Point in time view as at 22/01/2021.

Changes to legislation: There are currently no known outstanding effects for the The Hornsea Three Offshore Wind Farm Order 2020, SCHEDULE 12. (See end of Document for details)

housing accommodation, storage, workshop, auxiliary equipment, and facilities for operating, maintaining and controlling the wind turbine generators;

“offshore electrical installations” means the offshore type 1 substations, the offshore type 2 substations, the offshore subsea HVAC booster stations and the offshore HVAC booster stations forming part of the authorised development;

“offshore export cable” means a network of cables for as described in Work No.2(d) and Work No.3(d).

“offshore HVAC booster station” means a structure above LAT and attached to the seabed by means of a foundation, with one or more decks and a helicopter platform, containing—

- (a) electrical equipment required to provide reactive power compensation; and
- (b) housing accommodation, storage, workshop, auxiliary equipment, and facilities for operating, maintaining and controlling the substation;

“offshore subsea HVAC booster station” means a sealed steel or concrete structure located under the surface of the sea, attached to the seabed by means of a foundation, containing electrical equipment required to provide reactive power compensation;

“offshore substation” means a structure above LAT and attached to the seabed by means of a foundation, with one or more decks and a helicopter platform, containing—

- (a) electrical equipment required to switch, transform, convert electricity generated at the wind turbine generators to a higher voltage and provide reactive power compensation; and
- (b) housing accommodation, storage, workshop auxiliary equipment, and facilities for operating, maintaining and controlling the substation or wind turbine generators;

“offshore type 1 substation” means the smaller version of the offshore substations assessed in the environment statement;

“offshore type 2 substation” means the larger version of the offshore substations assessed in the environment statement;

“the offshore Order limits” means the offshore Order limits defined by the offshore Order limits and grid coordinates plan;

“the offshore Order limits and grid coordinates plan” means the plan certified as the offshore Order limits and grid coordinates plan by the Secretary of State for the purposes of the Order under article 36;

“pin piles” means steel cylindrical piles driven and/or drilled into the seabed to secure jacket foundations;

“SAC” means an area designated as an area of special area of conservation under regulation 11 (designation of special areas of conservation) of the 2017 Regulations;

“statutory historic body” means Buildings and Monuments Commission for England, the relevant local authority or its successor in function;

“suction bucket” means a steel cylindrical structure attached to the legs of a jacket foundation which partially or fully penetrates the seabed and remains in place using its own weight and hydrostatic pressure differential;

“Order” means the Hornsea Project Three Offshore Wind Farm Order 2020;

“mono suction bucket foundation” means a steel cylindrical structure which partially or fully penetrates the seabed and remains in place using its own weight and hydrostatic pressure differential, and may include scour protection and additional equipment such as J-tubes;

“Trinity House” means the Corporation of Trinity House of Deptford Strond;

Status: Point in time view as at 22/01/2021.

Changes to legislation: There are currently no known outstanding effects for the The Hornsea Three Offshore Wind Farm Order 2020, SCHEDULE 12. (See end of Document for details)

“UK Hydrographic Office” means the UK Hydrographic Office of Admiralty Way, Taunton, Somerset, TA1 2DN;

“undertaker” means Orsted Energy Hornsea Project Three (UK) Limited;

“vessel” means every description of vessel, however propelled or moved, and includes a non-displacement craft, a personal watercraft, a seaplane on the surface of the water, a hydrofoil vessel, a hovercraft or any other amphibious vehicle and any other thing constructed or adapted for movement through, in, on or over water and which is at the time in, on or over water;

“wind turbine generator” means a structure comprising a tower, rotor with three blades connected at the hub, nacelle and ancillary electrical and other equipment which may include J-tube(s), transition piece, access and rest platforms, access ladders, boat access systems, corrosion protection systems, fenders and maintenance equipment, helicopter landing facilities and other associated equipment, fixed to a foundation or transition piece; and

“works plan” means the plan certified as the works plan by the Secretary of State for the purposes of the Order.

(2) A reference to any statute, order, regulation or similar instrument is construed as a reference to a statute, order, regulation or instrument as amended by any subsequent statute, order, regulation or instrument or as contained in any subsequent re-enactment.

(3) Unless otherwise indicated—

- (a) all times are taken to be Greenwich Mean Time (GMT);
- (b) all co-ordinates are taken to be latitude and longitude degrees and minutes to two decimal places.

(4) Except where otherwise notified in writing by the relevant organisation, the primary point of contact with the organisations listed below and the address for returns and correspondence are—

(a) Marine Management Organisation

Marine Licensing Team
Lancaster House Hampshire Court
Newcastle Business Park
Newcastle upon Tyne
NE4 7YH
Tel: 0300 123 1032;

(b) Marine Management Organisation (local office)

Pakefield Road
Lowestoft
Suffolk
NR33 0HT;

(c) Trinity House

Tower Hill
London
EC3N 4DH

Tel: 020 7481 6900;

(d) The United Kingdom Hydrographic Office

Admiralty Way
Taunton

Somerset

TA1 2DN

Tel: 01823 337 900;

(e) Maritime and Coastguard Agency

Navigation Safety Branch

Bay 2/20, Spring Place 105 Commercial Road

Southampton

SO15 1EG

Tel: 020 3817 2433;

(f) Centre for Environment, Fisheries and Aquaculture Science

Pakefield Road

Lowestoft

Suffolk

NR33 0HT

Tel: 01502 562 244;

(g) Natural England 4th Floor

Foss House 1-2 Peasholme Green

York

YO1 7PX

Tel: 0300 060 4911;

(h) Historic England

Brooklands 24 Brooklands Avenue

Cambridge

CB2 8BU.

Commencement Information

II Sch. 12 Pt. 1 para. 1 in force at 22.1.2021, see [art. 1](#)

Details of licensed marine activities

2. Subject to the licence conditions, this licence authorises the undertaker (and any agent or contractor acting on their behalf) to carry out the following licensable marine activities under section 66(1) (licensable offshore activities) of the 2009 Act—

- (a) the deposit at sea within the Order limits seaward of MHWS of the substances and articles specified in paragraph 4 below and up to 2,218,816 cubic metres of inert material of natural origin produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works within Work Nos. 2, 3, 4 and 5;
- (b) the construction of works in or over the sea or on or under the sea bed; dredging for the purposes of seabed preparation for foundation works and/or electrical circuit works;
- (c) boulder clearance works either by displacement ploughing or subsea grab technique or any other equivalent method;

Status: Point in time view as at 22/01/2021.

Changes to legislation: There are currently no known outstanding effects for the The Hornsea Three Offshore Wind Farm Order 2020, SCHEDULE 12. (See end of Document for details)

- (d) the removal of sediment samples for the purposes of informing environmental monitoring under this licence during pre-construction, construction and operation;
- (e) removal of static fishing equipment; and
- (f) site preparation works.

Commencement Information

I2 Sch. 12 Pt. 1 para. 2 in force at 22.1.2021, see [art. 1](#)

3. Such activities are authorised in relation to the construction, maintenance and operation of—

Work No.2—

- (a) (a) up to 12 offshore type 1 substations each fixed to the seabed by either monopile foundation, mono suction bucket foundation, jacket foundation, gravity base foundation or box-type gravity base foundations and which may be connected to each other or one of the offshore accommodation platforms within Work No.1(b) by an unsupported bridge;
- (b) (b) up to four offshore type 2 substations each fixed to the seabed by either monopile foundations, mono suction bucket foundations, jacket foundations, gravity base foundations, jacket foundations, box-type gravity base foundations, pontoon gravity base 1 foundations, or pontoon gravity base 2 foundations and which may be connected to each other or one of the offshore accommodation platforms within Work No.1(b) by an unsupported bridge;
- (c) (c) a network of cables;
- (d) (d) up to six cable circuits between Work No. 2 and Work No. 3, and between Work No. 3 and Work No.5 consisting of offshore export cables along routes within the Order limits seaward of MHWS including one or more cable crossings; and
- (e) (e) up to eight temporary horizontal directional drilling exit pits.

Work No.3—

- (a) (a) in the event that the mode of transmission is HVAC, up to four HVAC booster stations fixed to the seabed within the area shown on the works plan by either monopile foundation, mono suction bucket foundation, jacket foundation, gravity base foundation, or box-type gravity base foundations;
- (b) (b) in the event that the mode of transmission is HVAC, up to six offshore subsea HVAC booster stations fixed to the seabed by either monopile foundation, mono suction bucket foundation, jacket foundation, gravity base foundation, or box-type gravity base foundations;
- (c) (c) in the event that the mode of transmission is HVAC, a network of cables between HVAC booster stations or offshore subsea HVAC booster stations; and
- (d) (d) up to six cable circuits between Work No. 2 and Work No. 3, and between Work No. 3 and Work No.5 consisting of offshore export cables along routes within the Order limits seaward of MHWS including one or more cable crossings.

Work No. 4— a temporary work area associated with Work No.2 and Work No.3 for vessels to carry out intrusive activities alongside Work No.2 or Work No.3.

Work No. 5— landfall connection works comprising up to six cable circuits and ducts and onshore construction works within the Order limits seaward of MHWS and landward of MLWS.

In connection with such Works Nos. 2, 3, 4 and 5 and to the extent that they do not otherwise form part of any such work, further associated development within the meaning of section 115(2) of the 2008 Act comprising such other works as may be necessary or expedient for the purposes of or in connection with the relevant part of the authorised scheme and which fall within the scope of the work assessed by the environmental statement and the provisions of this license, including—

- (a) scour protection around the foundations of the offshore electrical installations;
- (b) cable protection measures such as the placement of rock and/or concrete mattresses, with or without frond devices;
- (c) the removal of material from the seabed required for the construction of Work Nos. 2, 3, 4 and 5 and the disposal of up to 2,218,816 cubic metres of inert material of natural origin within Order limits produced during construction drilling and seabed preparation for foundation works and cable sandwave preparation works; and
- (d) temporary landing places, moorings or other means of accommodating vessels in the construction and/or maintenance of the authorised development.

Commencement Information

I3 Sch. 12 Pt. 1 para. 3 in force at 22.1.2021, see [art. 1](#)

4. The substances or articles authorised for deposit at sea are—
- (a) iron and steel, copper and aluminium;
 - (b) stone and rock;
 - (c) concrete;
 - (d) sand and gravel;
 - (e) plastic and synthetic;
 - (f) material extracted from within the offshore Order limits during construction drilling and seabed preparation for foundation works and cable sandwave preparation works; and
 - (g) marine coatings, other chemicals and timber.

Commencement Information

I4 Sch. 12 Pt. 1 para. 4 in force at 22.1.2021, see [art. 1](#)

5. The grid coordinates for that part of the authorised development comprising Work Nos. 2, 3, 4 and 5 are specified below and more particularly on the offshore Order limits and grid coordinates plan—

<i>Point ID</i>	<i>Latitude (DMS)</i>	<i>Longitude (DMS)</i>	<i>Point ID</i>	<i>Latitude (DMS)</i>	<i>Longitude (DMS)</i>
1	52° 57' 23.299" N	1° 5' 48.611" E	64	53° 45' 27.296" N	2° 34' 19.781" E
2	52° 58' 22.516" N	1° 4' 22.810" E	65	53° 45' 17.155" N	2° 33' 57.193" E
3	52° 59' 43.107" N	1° 3' 16.300" E	66	53° 44' 25.151" N	2° 28' 22.483" E
4	53° 0' 12.806" N	1° 3' 4.176" E	67	53° 43' 43.437" N	2° 23' 42.266" E
5	53° 0' 41.322" N	1° 3' 5.626" E	68	53° 43' 38.549" N	2° 23' 1.918" E
6	53° 2' 15.365" N	1° 3' 25.796" E	69	53° 40' 30.736" N	2° 17' 49.303" E

Status: Point in time view as at 22/01/2021.

Changes to legislation: There are currently no known outstanding effects for the The Hornsea Three Offshore Wind Farm Order 2020, SCHEDULE 12. (See end of Document for details)

7	53° 4' 22.383" N	1° 5' 4.618" E	70	53° 37' 10.969" N	2° 7' 19.167" E
8	53° 4' 48.739" N	1° 5' 38.118" E	71	53° 37' 2.480" N	2° 6' 39.277" E
9	53° 5' 0.912" N	1° 6' 53.813" E	72	53° 36' 20.389" N	2° 5' 9.581" E
10	53° 4' 56.963" N	1° 8' 49.809" E	73	53° 35' 18.067" N	2° 5' 0.546" E
11	53° 4' 47.089" N	1° 10' 20.278" E	74	53° 34' 58.529" N	2° 4' 49.759" E
12	53° 4' 50.116" N	1° 12' 8.936" E	75	53° 34' 37.908" N	2° 4' 16.626" E
13	53° 5' 1.606" N	1° 14' 7.325" E	76	53° 32' 54.718" N	2° 4' 40.220" E
14	53° 5' 2.192" N	1° 14' 30.074" E	77	53° 32' 31.275" N	2° 4' 37.727" E
15	53° 4' 58.764" N	1° 14' 55.483" E	78	53° 31' 59.257" N	2° 4' 11.934" E
16	53° 4' 32.854" N	1° 16' 47.381" E	79	53° 31' 13.675" N	2° 3' 20.449" E
17	53° 4' 32.226" N	1° 19' 19.524" E	80	53° 30' 18.703" N	2° 2' 26.715" E
18	53° 4' 54.358" N	1° 22' 30.281" E	81	53° 30' 0.496" N	2° 1' 55.943" E
19	53° 5' 6.119" N	1° 25' 0.302" E	82	53° 29' 53.014" N	2° 1' 22.871" E
20	53° 5' 7.887" N	1° 26' 23.233" E	83	53° 29' 52.335" N	2° 0' 47.588" E
21	53° 5' 4.100" N	1° 27' 30.916" E	84	53° 28' 18.157" N	1° 53' 52.525" E
22	53° 5' 52.998" N	1° 28' 30.016" E	85	53° 27' 38.035" N	1° 51' 19.593" E
23	53° 14' 11.509" N	1° 41' 28.704" E	86	53° 27' 25.643" N	1° 50' 32.418" E
24	53° 14' 27.431" N	1° 42' 14.962" E	87	53° 27' 18.150" N	1° 50' 31.601" E
25	53° 15' 49.705" N	1° 44' 10.074" E	88	53° 26' 16.707" N	1° 50' 4.603" E
26	53° 16' 25.597" N	1° 44' 37.874" E	89	53° 25' 53.921" N	1° 50' 10.016" E
27	53° 19' 1.814" N	1° 45' 50.556" E	90	53° 25' 34.502" N	1° 50' 4.308" E
28	53° 22' 33.955" N	1° 46' 57.914" E	91	53° 24' 21.903" N	1° 49' 42.825" E
29	53° 22' 55.872" N	1° 46' 55.918" E	92	53° 24' 2.505" N	1° 49' 42.663" E
30	53° 23' 22.176" N	1° 47' 7.319" E	93	53° 23' 34.480" N	1° 49' 32.287" E
31	53° 23' 41.762" N	1° 47' 5.727" E	94	53° 23' 14.095" N	1° 49' 34.013" E
32	53° 24' 11.270" N	1° 47' 16.705" E	95	53° 22' 47.157" N	1° 49' 22.581" E
33	53° 24' 33.225" N	1° 47' 17.703" E	96	53° 22' 23.714" N	1° 49' 23.370" E
34	53° 25' 56.028" N	1° 47' 42.459" E	97	53° 18' 42.217" N	1° 48' 12.788" E
35	53° 26' 20.933" N	1° 47' 36.143" E	98	53° 15' 55.220" N	1° 46' 54.772" E
36	53° 26' 43.765" N	1° 47' 45.420" E	99	53° 15' 3.154" N	1° 46' 14.109" E
37	53° 27' 30.131" N	1° 48' 5.945" E	100	53° 13' 23.395" N	1° 43' 55.484" E
38	53° 27' 46.677" N	1° 48' 5.619" E	101	53° 13' 5.062" N	1° 43' 4.402" E
39	53° 28' 17.076" N	1° 48' 21.428" E	102	53° 4' 59.121" N	1° 30' 24.338" E
40	53° 28' 37.302" N	1° 49' 1.846" E	103	53° 4' 20.493" N	1° 29' 37.106" E
41	53° 29' 38.707" N	1° 52' 55.786" E	104	53° 4' 9.988" N	1° 29' 29.310" E

Status: Point in time view as at 22/01/2021.

Changes to legislation: There are currently no known outstanding effects for the The Hornsea Three Offshore Wind Farm Order 2020, SCHEDULE 12. (See end of Document for details)

42	53° 31' 13.071" N	1° 59' 48.933" E	105	53° 3' 47.663" N	1° 28' 59.880" E
43	53° 31' 19.720" N	2° 0' 36.709" E	106	53° 3' 36.602" N	1° 28' 9.237" E
44	53° 32' 1.260" N	2° 1' 17.462" E	107	53° 3' 36.599" N	1° 27' 27.833" E
45	53° 32' 51.864" N	2° 2' 12.822" E	108	53° 3' 40.623" N	1° 26' 14.722" E
46	53° 34' 50.465" N	2° 1' 45.585" E	109	53° 3' 39.011" N	1° 25' 12.221" E
47	53° 35' 23.664" N	2° 1' 56.535" E	110	53° 3' 28.120" N	1° 22' 53.680" E
48	53° 35' 46.884" N	2° 2' 37.417" E	111	53° 3' 4.980" N	1° 19' 32.112" E
49	53° 36' 32.251" N	2° 2' 43.845" E	112	53° 3' 6.278" N	1° 16' 22.646" E
50	53° 37' 0.888" N	2° 2' 53.784" E	113	53° 3' 34.066" N	1° 14' 17.070" E
51	53° 37' 20.916" N	2° 3' 21.412" E	114	53° 3' 23.126" N	1° 12' 23.483" E
52	53° 38' 20.262" N	2° 5' 30.569" E	115	53° 3' 19.662" N	1° 10' 8.762" E
53	53° 38' 31.038" N	2° 6' 19.862" E	116	53° 3' 30.020" N	1° 8' 33.828" E
54	53° 41' 39.572" N	2° 16' 17.662" E	117	53° 3' 32.792" N	1° 7' 6.899" E
55	53° 44' 4.728" N	2° 20' 18.541" E	118	53° 1' 51.145" N	1° 5' 45.682" E
56	53° 51' 54.307" N	2° 19' 24.004" E	119	53° 0' 17.303" N	1° 5' 29.793" E
57	53° 52' 12.798" N	2° 19' 38.938" E	120	52° 59' 10.951" N	1° 6' 24.006" E
58	53° 59' 22.420" N	2° 11' 50.694" E	121	52° 58' 23.000" N	1° 7' 34.209" E
59	53° 59' 19.280" N	2° 13' 34.691" E	122	52° 57' 44.291" N	1° 7' 45.470" E
60	53° 58' 42.514" N	2° 32' 43.904" E	123	52° 57' 19.850" N	1° 7' 56.688" E
61	54° 0' 4.028" N	2° 40' 52.651" E	124	52° 56' 59.623" N	1° 8' 4.381" E
62	53° 48' 57.136" N	2° 44' 53.902" E	125	52° 57' 2.633" N	1° 7' 44.016" E
63	53° 41' 22.175" N	2° 47' 35.927" E	126	52° 57' 4.058" N	1° 7' 42.464" E

Commencement Information

I5 Sch. 12 Pt. 1 para. 5 in force at 22.1.2021, see [art. 1](#)

6. This licence remains in force until the authorised project has been decommissioned in accordance with a programme approved by the Secretary of State under section 106 (approval of decommissioning programmes) of the 2004 Act, including any modification to the programme under section 108, and the completion of such programme has been confirmed by the Secretary of State in writing.

Commencement Information

I6 Sch. 12 Pt. 1 para. 6 in force at 22.1.2021, see [art. 1](#)

7. The provisions of section 72 (variation, suspension, revocation and transfer) of the 2009 Act apply to this licence except that the provisions of sections 72(7) and (8) relating to the transfer of the licence only apply to a transfer not falling within article 5 (benefit of the Order).

Status: Point in time view as at 22/01/2021.

Changes to legislation: There are currently no known outstanding effects for the The Hornsea Three Offshore Wind Farm Order 2020, SCHEDULE 12. (See end of Document for details)

Commencement Information

I7 Sch. 12 Pt. 1 para. 7 in force at 22.1.2021, see [art. 1](#)

8. With respect to any condition which requires the licensed activities be carried out in accordance with the plans, protocols or statements approved under this Schedule, the approved details, plan or project are taken to include any amendments that may subsequently be approved in writing by the MMO.

Commencement Information

I8 Sch. 12 Pt. 1 para. 8 in force at 22.1.2021, see [art. 1](#)

9. Any amendments to or variations from the approved plans, protocols or statements must be in accordance with the principles and assessments set out in the environmental statement. Such agreement may only be given in relation to immaterial changes where it has been demonstrated to the satisfaction of the MMO that it is unlikely to give rise to any materially new or materially different environmental effects from those assessed in the environmental statement.

Commencement Information

I9 Sch. 12 Pt. 1 para. 9 in force at 22.1.2021, see [art. 1](#)

PART 2

CONDITIONS

Design parameters

1.—(1) The total number of offshore electrical installations shall not exceed 18, and shall consist of no more than—

- (a) 12 offshore type 1 substations;
- (b) four offshore type 2 substations;
- (c) four offshore HVAC booster stations; and
- (d) six offshore subsea HVAC booster stations.

Commencement Information

I10 Sch. 12 Pt. 2 para. 1 in force at 22.1.2021, see [art. 1](#)

2.—(1) The dimensions of any offshore type 1 substations forming part of the authorised project must not exceed—

- (a) 90 metres in height when measured from LAT;
- (b) 100 metres in length; and
- (c) 100 metres in width.

- (2) The dimensions of any offshore type 2 substations forming part of the authorised project must not exceed—
 - (a) 110 metres in height when measured from LAT;
 - (b) 180 metres in length; and
 - (c) 90 metres in width.
- (3) The dimensions of any offshore HVAC booster station forming part of the authorised project must not exceed—
 - (a) 90 metres in height when measured from LAT;
 - (b) 100 metres in length; and
 - (c) 100 metres in width.
- (4) The dimensions of any offshore subsea HVAC booster station forming part of the authorised project must not exceed—
 - (a) 15 metres in height when measured from the seabed;
 - (b) 50 metres in length; and
 - (c) 50 metres in width.
- (5) Any bridge located on an offshore electrical installation shall be no longer than 100 metres.
- (6) Offshore electrical installation foundation structures forming part of the authorised scheme must be one of the following foundation options—
 - (a) for offshore type 1 substations, offshore HVAC booster stations and offshore subsea HVAC booster stations either monopile foundations, mono suction bucket foundations, jacket foundations, gravity base foundations, jacket foundations or box-type gravity base foundations; and
 - (b) for offshore type 2 substations, either monopile foundations, mono suction bucket foundations, jacket foundations, gravity base foundations, jacket foundations, box-type gravity base foundations, pontoon gravity base 1 foundations, or pontoon gravity base 2 foundations.
- (7) No offshore electrical installation—
 - (a) jacket foundation employing pin piles forming part of the authorised project shall have a pin pile diameter of greater than 4 metres; and
 - (b) monopile foundation forming part of the authorised project shall have a diameter greater than 15 metres.
- (8) The total seabed footprint area for offshore electrical installation foundations must not exceed—
 - (a) 138,900 square metres excluding scour protection; and
 - (b) 267,900 square metres including scour protection.
- (9) The volume of scour protection material for offshore electrical installation foundations must not exceed 291,200 cubic metres.
- (10) The total number of cable crossings when combined with the deemed marine licence granted under Schedule 11 of the Order must not exceed 44, unless otherwise agreed between the undertaker and the MMO.
- (11) No works permitted under this licence may be undertaken within the boundaries of Markham's Triangle MCZ exclusion zone.—

Status: Point in time view as at 22/01/2021.

Changes to legislation: There are currently no known outstanding effects for the The Hornsea Three Offshore Wind Farm Order 2020, SCHEDULE 12. (See end of Document for details)

Commencement Information

I11 Sch. 12 Pt. 2 para. 2 in force at 22.1.2021, see [art. 1](#)

3.—(1) The total length of the cables and the volume of their cable protection (excluding cable crossings) must not exceed the following—

<i>Work</i>	<i>Length</i>	<i>Cable protection</i>
Work Nos. 2 and 3	1,371 kilometres	1,371,000 cubic metres
Work No. 5	3 kilometres	None

(2) No cable protection by way of concrete mattresses may be used in European Sites or MCZ.

(3) No more than 6% of the length of the cables in Work Nos. 2, 3 and 5 falling within any European Site shall be subject to cable protection.

(4) No more than 7% of the length of the cables in Works Nos. 2, 3 and 5 falling within any MCZ shall be subject to cable protection.

Commencement Information

I12 Sch. 12 Pt. 2 para. 3 in force at 22.1.2021, see [art. 1](#)

4.—(1) The total length of the cables in Work No.2(c) and the volume of their cable protection when combined with the cable authorised under Work No.1(c) of the deemed marine licence granted under Schedule 11 of the Order must not exceed the following—

<i>Length</i>	<i>Cable protection</i>
1,055 kilometres	1,055,000 cubic metres

(2) Any cable protection authorised under this licence must be deployed within 15 years from the date of the grant of the Order unless otherwise agreed by the MMO.

Commencement Information

I13 Sch. 12 Pt. 2 para. 4 in force at 22.1.2021, see [art. 1](#)

Phases of authorised development

5.—(1) The authorised development may not be commenced until a written scheme setting out the phases of construction of the authorised project has been submitted to and approved by the MMO.

(2) The phases of construction referred to in paragraph (1) shall not exceed two, save that each phase may be undertaken in any number of stages as prescribed in the written scheme.

(3) The scheme must be implemented as approved.

Commencement Information

I14 Sch. 12 Pt. 2 para. 5 in force at 22.1.2021, see [art. 1](#)

Maintenance of the authorised development

6.—(1) The undertaker may at any time maintain the authorised development, except to the extent that this licence or an agreement made under this licence provides otherwise.

(2) No maintenance works whose likely effects are not assessed in the environmental statement may be carried out, unless otherwise approved by the MMO.

(3) Maintenance works include but are not limited to—

- (a) offshore electrical installation component replacement;
- (b) offshore electrical installation painting;
- (c) removal of organic build-up;
- (d) cable remedial burial;
- (e) cable repairs;
- (f) replacement of offshore electrical installation anodes; and
- (g) J-tube repair/replacement.

(4) Where the MMO's approval is required under paragraph (2), such approval may be given only where it has been demonstrated to the satisfaction of the MMO that the approval sought is unlikely to give rise to any materially new or materially different environmental effects from those assessed in the environmental statement.

(5) The undertaker shall issue to operators of vessels under its control operating within the Order limits a code of conduct to prevent collision risk or injury to marine mammals.

(6) The undertaker shall ensure appropriate co-ordination of vessels within its control operating within the Order limits so as to reduce collision risk to other vessels including advisory safe passing distances for vessels.

Commencement Information

I15 Sch. 12 Pt. 2 para. 6 in force at 22.1.2021, see [art. 1](#)

Extension of time periods

7. Any time period given in this licence given to either the undertaker or the MMO may be extended with the agreement of the other party.

Commencement Information

I16 Sch. 12 Pt. 2 para. 7 in force at 22.1.2021, see [art. 1](#)

Notifications and inspections

8.—(1) The undertaker must ensure that—

- (a) a copy of this licence (issued as part of the grant of the Order) and any subsequent amendments or revisions to it is provided to—
 - (i) all agents and contractors notified to the MMO in accordance with condition 17; and
 - (ii) the masters and transport managers responsible for the vessels notified to the MMO in accordance with condition 17; and

Status: Point in time view as at 22/01/2021.

Changes to legislation: There are currently no known outstanding effects for the The Hornsea Three Offshore Wind Farm Order 2020, SCHEDULE 12. (See end of Document for details)

- (b) within 28 days of receipt of a copy of this licence those persons referred to in paragraph (a) above must provide a completed confirmation form to the MMO confirming receipt of this licence.
- (2) Only those persons and vessels notified to the MMO in accordance with condition 17 are permitted to carry out the licensed activities.
- (3) Copies of this licence must also be available for inspection at the following locations—
 - (a) the undertaker's registered address;
 - (b) any site office located at or adjacent to the construction site and used by the undertaker or its agents and contractors responsible for the loading, transportation or deposit of the authorised deposits; and
 - (c) on board each vessel or at the office of any transport manager with responsibility for vessels from which authorised deposits or removals are to be made.
- (4) The documents referred to in sub-paragraph (1)(a) must be available for inspection by an authorised enforcement officer at the locations set out in sub-paragraph (3)(b) above.
- (5) The undertaker must provide access, and if necessary appropriate transportation, to the offshore construction site or any other associated works or vessels to facilitate any inspection that the MMO considers necessary to inspect the works during construction and operation of the authorised project.
- (6) The undertaker must inform the MMO Coastal Office in writing at least five days prior to the commencement of the licensed activities or any part of them and within five days of the completion of the licenced activity.
- (7) The undertaker must inform the Kingfisher Information Service of Seafish by email to kingfisher@seafish.co.uk of details regarding the vessel routes, timings and locations relating to the construction of the authorised project or relevant part—
 - (a) at least fourteen days prior to the commencement of offshore activities, for inclusion in the Kingfisher Fortnightly Bulletin and offshore hazard awareness data; and
 - (b) on completion of construction of all offshore activities,and confirmation of notification must be provided to the MMO within five days.
- (8) A notice to mariners must be issued at least ten days prior to the commencement of the licensed activities or any part of them advising of the start date of Work Nos 2, 3, 4 and 5 and the expected vessel routes from the construction ports to the relevant location. Copies of all notices must be provided to the MMO and UKHO within five days.
- (9) The notices to mariners must be updated and reissued at weekly intervals during construction activities and at least five days before any planned operations and maintenance works and supplemented with VHF radio broadcasts agreed with the MCA in accordance with the construction programme approved under condition 14(1)(b). Copies of all notices must be provided to the MMO and UKHO within five days.
- (10) The undertaker must notify the UK Hydrographic Office both of the commencement (within ten days), progress and completion of construction (within ten days) of the licensed activities in order that all necessary amendments to nautical charts are made and the undertaker must send a copy of such notifications to the MMO.
- (11) In case of damage to, or destruction or decay of, the authorised project seaward of MHWS or any part thereof including the exposure of cables the undertaker must as soon as possible and no later than 24 hours following the undertaker becoming aware of any such damage, destruction or decay, notify the MMO, MCA, Trinity House, the Kingfisher Information Service of Seafish and the UK Hydrographic Office. In case of the development of a cable exposure deemed by the undertaker to

present a risk to fishing activity, the undertaker must notify the MMO and the Kingfisher Information Service within three working days following the undertaker becoming aware of it.

Commencement Information

I17 Sch. 12 Pt. 2 para. 8 in force at 22.1.2021, see [art. 1](#)

Aids to navigation

9.—(1) The undertaker must during the whole period from commencement of the licensed activities to completion of decommissioning of the authorised project seaward of MHWS exhibit such lights, marks, sounds, signals and other aids to navigation, and take such other steps for the prevention of danger to navigation as Trinity House may from time to time direct.

(2) The undertaker must during the period from the start of construction of the authorised project to completion of decommissioning of the authorised project seaward of MHWS keep Trinity House and the MMO informed of progress of the authorised project seaward of MHWS including the following—

- (a) notice of commencement of construction of the authorised project within 24 hours of commencement having occurred;
- (b) notice within 24 hours of any aids to navigation being established by the undertaker; and
- (c) notice within five days of completion of construction of the authorised project.

(3) The undertaker must provide reports to Trinity House on the availability of aids to navigation in accordance with the frequencies set out in the aids to navigation management plan agreed pursuant to condition 14(1)(j) using the reporting system provided by Trinity House.

(4) The undertaker must during the whole period from commencement of the licensed activities to completion of decommissioning of the authorised project seaward of MHWS notify Trinity House and the MMO of any failure of the aids to navigation and the timescales and plans for remedying such failures, as soon as possible and no later than 24 hours following the undertaker becoming aware of any such failure.

(5) In the event that the provisions of condition 8(11) are invoked, the undertaker must lay down such buoys, exhibit such lights and take such other steps for preventing danger to navigation as directed by Trinity House.

Commencement Information

I18 Sch. 12 Pt. 2 para. 9 in force at 22.1.2021, see [art. 1](#)

10. The undertaker must colour all structures yellow (colour code RAL 1023) from at least highest astronomical tide to a height directed by Trinity House, or must colour the structure as directed by Trinity House from time to time.

Commencement Information

I19 Sch. 12 Pt. 2 para. 10 in force at 22.1.2021, see [art. 1](#)

Aviation safety

11.—(1) The undertaker must exhibit such lights, with such shape, colour and character as are required in writing by Air Navigation Order 2016^{MI} and determined necessary for aviation safety

Status: Point in time view as at 22/01/2021.

Changes to legislation: There are currently no known outstanding effects for the The Hornsea Three Offshore Wind Farm Order 2020, SCHEDULE 12. (See end of Document for details)

in consultation with the Defence Infrastructure Organisation Safeguarding and as directed by the Civil Aviation Authority

(2) The undertaker must notify the Defence Infrastructure Organisation Safeguarding, at least 14 days prior to the commencement of the authorised project, in writing of the following information—

- (a) the date of the commencement of construction of the authorised project;
- (b) the date any offshore electrical installations are brought into use;
- (c) the maximum height of any construction equipment to be used;
- (d) the maximum heights of any offshore electrical installations to be constructed; and
- (e) the latitude and longitude of each offshore electrical installations to be constructed,

and the Defence Infrastructure Organisation Safeguarding must be notified of any changes to the information supplied under this paragraph and of the completion of the construction of the authorised project. Copies of notifications must be provided to the MMO.

Commencement Information

I20 Sch. 12 Pt. 2 para. 11 in force at 22.1.2021, see [art. 1](#)

Marginal Citations

M1 [S.I. 2016/765](#).

Chemicals, drilling and debris

12.—(1) Unless otherwise agreed in writing by the MMO all chemicals used in the construction of the authorised project must be selected from the List of Notified Chemicals approved for use by the offshore oil and gas industry under the Offshore Chemicals Regulations 2002 ^{M2} (as amended).

(2) The undertaker must ensure that any coatings or treatments are suitable for use in the marine environment and are used in accordance with guidelines approved by Health and Safety Executive and the Environment Agency Pollution Prevention Control Guidelines.

(3) The storage, handling, transport and use of fuels, lubricants, chemicals and other substances must be undertaken so as to prevent releases into the marine environment, including bunding of 110% of the total volume of all reservoirs and containers.

(4) The undertaker must inform the MMO of the location and quantities of material disposed of each month under the Order, by submission of a disposal return by 31 January each year for the months August to January inclusive, and by 31 July each year for the months February to July inclusive.

(5) The undertaker must ensure that only inert material of natural origin, produced during the drilling installation of or seabed preparation for foundations, and drilling mud is disposed of within the Order limits seaward of MHWS.

(6) The undertaker must ensure that any rock material used in the construction of the authorised project is from a recognised source, free from contaminants and containing minimal fines.

(7) In the event that any rock material used in the construction of the authorised project is misplaced or lost below MHWS, the undertaker must report the loss to the District Marine Office within 48 hours and if the MMO reasonably considers such material to constitute a navigation or environmental hazard (dependent on the size and nature of the material) the undertaker must endeavour to locate the material and recover it.

(8) The undertaker must ensure that no waste concrete slurry or wash water from concrete or cement works are discharged into the marine environment. Concrete and cement mixing and washing areas should be contained to prevent run off entering the water through the freeing ports.

(9) The undertaker must ensure that any oil, fuel or chemical spill within the marine environment is reported to the MMO, Marine Pollution Response Team in accordance with the marine pollution contingency plan agreed under condition 14(1)(d)(i).

(10) All dropped objects must be reported to the MMO using the Dropped Object Procedure Form as soon as reasonably practicable and in any event within 24 hours of the undertaker becoming aware of an incident. On receipt of the Dropped Object Procedure Form, the MMO may require relevant surveys to be carried out by the undertaker (such as side scan sonar) if reasonable to do so and the MMO may require obstructions to be removed from the seabed at the undertaker's expense if reasonable to do so.

Commencement Information

I21 Sch. 12 Pt. 2 para. 12 in force at 22.1.2021, see [art. 1](#)

Marginal Citations

M2 S.I. 2002/1355.

Force majeure

13.—(1) If, due to stress of weather or any other cause the master of a vessel determines that it is necessary to deposit the authorised deposits within or outside of the Order limits because the safety of human life or of the vessel is threatened, within 48 hours full details of the circumstances of the deposit must be notified to the MMO.

(2) The unauthorised deposits must be removed at the expense of the undertaker unless written approval is obtained from the MMO.

Commencement Information

I22 Sch. 12 Pt. 2 para. 13 in force at 22.1.2021, see [art. 1](#)

Pre-construction plans and documentation

14.—(1) The licensed activities or any phase of those activities must not commence until the following (as relevant to that phase) have been submitted to and approved in writing by the MMO in consultation with Trinity House and the MCA—

- (a) a design plan at a scale of between 1:25,000 and 1:50,000, including detailed representation on the most suitably scaled admiralty chart, to be agreed in writing with the MMO which shows, in accordance with the Development Principles—
 - (i) the proposed location, including grid co-ordinates of the centre point of the proposed location for each offshore electrical installation, subject to any micro-siting required due to anthropological constraints, environmental constraints or difficult ground conditions and choice of foundation of all offshore electrical installations;
 - (ii) the height, length and width of all offshore electrical installations;
 - (iii) the length and arrangement of all cables comprised in Work Nos. 2, 3, and 5;

Status: Point in time view as at 22/01/2021.

Changes to legislation: There are currently no known outstanding effects for the The Hornsea Three Offshore Wind Farm Order 2020, SCHEDULE 12. (See end of Document for details)

- (iv) the dimensions of all monopile foundations, mono suction bucket foundations, jacket foundations, gravity base foundations, box-type gravity base foundations, pontoon gravity base 1 foundations and pontoon gravity base 2 foundations;
 - (v) the proposed layout of all offshore electrical installations including any exclusion zones identified under sub-paragraph 14(2)(d); and
 - (vi) any exclusion zones or micro-siting requirements identified in any mitigation scheme pursuant to sub-paragraph 14(2)(d) or relating to any Annex I reefs identified as part of surveys undertaken in accordance with condition 18,
- to ensure conformity with the description of Work Nos. 2, 3, 4 and 5 and compliance with conditions 1 to 3 above;
- (b) a construction programme to include details of—
 - (i) the proposed construction start date;
 - (ii) proposed timings for mobilisation of plant delivery of materials and installation works; and
 - (iii) an indicative written construction programme for all offshore electrical installations and electrical circuits comprised in the works at paragraph 2(f) of Part 1 (licensed marine activities) of this Schedule (insofar as not shown in paragraph (ii) above);unless otherwise agreed in writing with the MMO;
 - (c) a construction method statement in accordance with the construction methods assessed in the environmental statement and including details of—
 - (i) foundation installation methodology, including drilling methods and disposal of drill arisings and material extracted during seabed preparation for foundation works and having regard to any mitigation scheme pursuant to sub-paragraph 14(1)(f);
 - (ii) advisory safe passing distances for vessels around construction sites;
 - (iii) cable installation;
 - (iv) contractors;
 - (v) vessels and vessels transit corridors;
 - (vi) codes of conduct for vessel operators;
 - (vii) associated ancillary works;
 - (viii) guard vessels to be employed; and
 - (ix) details of means to avoid impacts on European sites;
 - (d) a project management plan and monitoring plan covering the period of construction and operation to include details of—
 - (i) a marine pollution contingency plan to address the risks, methods and procedures to deal with any spills and collision incidents of the authorised project in relation to all activities carried out;
 - (ii) a chemical risk assessment to include information regarding how and when chemicals are to be used, stored and transported in accordance with recognised best practice guidance;
 - (iii) a biosecurity plan detailing how the risk of introduction and spread of invasive non-native species will be minimised;
 - (iv) waste management and disposal arrangements;
 - (v) a code of conduct for vessel operators;
 - (vi) the appointment and responsibilities of a fisheries liaison officer; and

Status: Point in time view as at 22/01/2021.

Changes to legislation: There are currently no known outstanding effects for the The Hornsea Three Offshore Wind Farm Order 2020, SCHEDULE 12. (See end of Document for details)

- (vii) all spatial data for archaeological exclusion zones and application of a protocol for archaeological discoveries;
 - (e) a scour protection management plan providing details of the need, type, sources, quantity and installation methods for scour protection, which plan must be updated and resubmitted for approval if changes to it are proposed following cable laying operations;
 - (f) proposed pre-construction surveys, construction monitoring, post-construction monitoring and related reporting in accordance with conditions 18, 19 and 20;
 - (g) in the event that driven or part-driven pile foundations are proposed to be used, a marine mammal mitigation protocol, the intention of which is to prevent injury to marine mammals, including details of soft start procedures with specified duration periods following current best practice as advised by the relevant statutory nature conservation bodies;
 - (h) a cable specification and installation plan, to include—
 - (i) technical specification of offshore cables below MHWS, including a desk-based assessment of attenuation of electro-magnetic field strengths, shielding and cable burial depth in accordance with industry good practice;
 - (ii) a sandwave clearance plan for all designated sites affected, including details of the volumes of material to be dredged, timing of works, locations for disposal and monitoring proposals;
 - (iii) a detailed cable laying plan for the Order limits, incorporating a burial risk assessment encompassing the identification of any cable protection that exceeds 5% of navigable depth referenced to Chart Datum and, in the event that any area of cable protection exceeding 5% of navigable depth is identified, details of any steps (to be determined following consultation with the MCA and Trinity House) to be taken to ensure existing and future safe navigation is not compromised or similar such assessment to ascertain suitable burial depths and cable laying techniques, including cable protection;
 - (iv) a cable protection plan for all designated sites where cable protection is required, including details of the volumes, material, locations and seabed footprints for cable protection measures, where required, consideration of alternative methods of protection and monitoring proposals and provision for review and update of the plan for a period of 15 years from the date of the grant of the Order;
 - (v) proposals for the volume and areas of cable protection to be used for each cable crossing; and
 - (vi) proposals for monitoring offshore cables including cable protection during the operational lifetime of the authorised project which includes a risk based approach to the management of unburied or shallow buried cables, and, where necessary, details of micrositing through any European Site;
 - (i) an offshore operations and maintenance plan, to be submitted to the MMO at least four months prior to commencement of operation of the licensed activities and to provide for review and resubmission every three years during the operational phase; and
 - (j) an aid to navigation management plan to be agreed in writing by the MMO following consultation with Trinity House, to include details of how the undertaker will comply with the provisions of condition 8 for the lifetime of the authorised project.
- (2) The licensed activities or any part of those activities must not commence unless no later than six months prior to the commencement a written scheme of archaeological investigation has been submitted to and approved by the MMO, in accordance with the outline offshore written scheme

Status: Point in time view as at 22/01/2021.

Changes to legislation: There are currently no known outstanding effects for the The Hornsea Three Offshore Wind Farm Order 2020, SCHEDULE 12. (See end of Document for details)

of investigation, and in accordance with industry good practice, in consultation with the statutory historic body to include—

- (a) details of responsibilities of the undertaker, archaeological consultant and contractor;
 - (b) a methodology for further site investigation including any specifications for geophysical, geotechnical and diver or remotely operated vehicle investigations;
 - (c) archaeological analysis of survey data, and timetable for reporting, which is to be submitted to the MMO within six months of any survey being completed;
 - (d) delivery of any mitigation including, where necessary, identification and modification of archaeological exclusion zones prior to construction;
 - (e) monitoring of archaeological exclusion zones during and post construction;
 - (f) a requirement for the undertaker to ensure that a copy of any agreed archaeological report is deposited with the National Record of the Historic Environment, by submitting a Historic England OASIS ('Online AccesS to the Index of archaeological investigations') form with a digital copy of the report within six months of completion of construction of the authorised project, and to notify the MMO (and North Norfolk District Council where the report relates to the intertidal area) that the OASIS form has been submitted to the National Record of the Historic Environment within two weeks of submission;
 - (g) a reporting and recording protocol, including reporting of any wreck or wreck material during construction, operation and decommissioning of the authorised project;
 - (h) implementation of the Offshore Renewables Protocol for Reporting Archaeological Discoveries as set out by The Crown Estate; and
 - (i) a timetable for all further site investigations, which must allow sufficient opportunity to establish a full understanding of the historic environment within the offshore Order limits and the approval of any necessary mitigation required as a result of the further site investigations prior to commencement of licensed activities.
- (3) Pre-construction archaeological investigations and pre-commencement material operations which involve intrusive seabed works must only take place in accordance with a specific outline written scheme of investigation (which must accord with the details set out in the outline offshore written scheme of investigation) which has been submitted to and approved by the MMO.
- (4) The licensed activities or any part of those activities must not commence until a fisheries coexistence and liaison plan in accordance with the outline fisheries coexistence and liaison plan has been submitted to and approved by the MMO.
- (5) In the event that driven or part-driven pile foundations are proposed to be used, the licenced activities, or any phase of those activities must not commence until a site integrity plan which accords with the principles set out in the in principle Hornsea Three Southern North Sea Special Area of Conservation Site Integrity Plan has been submitted to the MMO and the MMO is satisfied that the plan provides such mitigation as is necessary to avoid adversely affecting the integrity (within the meaning of the 2017 Regulations) of a relevant site, to the extent that harbour porpoise are a protected feature of that site.
- (6) In the event that driven or part-driven pile foundations are proposed to be used, the hammer energy used to drive or part-drive the pile foundations must not exceed 5,000kJ.

Commencement Information

I23 Sch. 12 Pt. 2 para. 14 in force at 22.1.2021, see [art. 1](#)

15.—(1) Each programme, statement, plan, protocol or scheme required to be approved under condition 14 (save for that required under condition 14(1)(f)) must be submitted for approval at

least four months prior to the intended commencement of licensed activities, except where otherwise stated or unless otherwise agreed in writing by the MMO.

(2) The pre-construction monitoring surveys, construction monitoring, post-construction monitoring and related reporting required under condition 14(1)(f) must be submitted in accordance with the following, unless otherwise agreed in writing with the MMO—

- (a) at least four months prior to the first survey, detail of any pre-construction surveys and an outline of all proposed monitoring;
- (b) at least four months prior to construction, detail on construction monitoring; and
- (c) at least four months prior to commissioning, detail of post-construction (and operational) monitoring.

(3) The design plan required by condition 14(1)(a) shall be prepared by the undertaker and determined by the MMO in accordance with the Development Principles.

(4) The MMO shall determine an application for consent made under this article within a period of four months commencing on the date the application is received by the MMO, unless otherwise agreed in writing with the undertaker.

(5) The licensed activities must be carried out in accordance with the approved plans, protocols, statements, schemes and details approved under condition 14, unless otherwise agreed in writing by the MMO.

Commencement Information

I24 Sch. 12 Pt. 2 para. 15 in force at 22.1.2021, see [art. 1](#)

Offshore safety management

16. No part of the authorised project may commence until the MMO, in consultation with the MCA, has given written approval of an Emergency Response Co-operation Plan (ERCoP) which includes full details of the plan for emergency response and co-operation for the construction, operation and decommissioning phases of that part of the authorised project in accordance with the MCA recommendations contained within MGN543 “Offshore Renewable Energy Installations (OREIs) – Guidance on UK Navigational Practice, Safety and Emergency Response Issues” (or any equivalent guidance that replaces or supersedes it), and has confirmed in writing that the undertaker has taken into account and, so far as is applicable to that part of the authorised project, adequately addressed all MCA recommendations contained within MGN543 and its annexes.

Commencement Information

I25 Sch. 12 Pt. 2 para. 16 in force at 22.1.2021, see [art. 1](#)

Reporting of engaged agents, contractors and vessels

17.—(1) The undertaker must provide the following information to the MMO—

- (a) the name and function of any agent or contractor appointed to engage in the licensed activities within seven days of appointment; and
- (b) each week during the construction of the authorised project a completed Hydrographic Note H102 listing the vessels currently and to be used in relation to the licensed activities.

(2) Any changes to the supplied details must be notified to the MMO in writing prior to the agent, contractor or vessel engaging in the licensed activities.

Status: Point in time view as at 22/01/2021.

Changes to legislation: There are currently no known outstanding effects for the The Hornsea Three Offshore Wind Farm Order 2020, SCHEDULE 12. (See end of Document for details)

Commencement Information

I26 Sch. 12 Pt. 2 para. 17 in force at 22.1.2021, see [art. 1](#)

Pre-construction monitoring and surveys

18.—(1) The undertaker must submit in discharging condition 14(1)(f) submit a monitoring plan or plans in accordance with an in-principle monitoring plan for written approval by the MMO in consultation with the relevant statutory bodies, which shall contain details of proposed surveys, including methodologies and timings, and a proposed format and content for a pre-construction baseline report, and;

- (a) the survey proposals must be in general accordance with the principles set out in the in-principle monitoring plan and must specify each survey's objectives and explain how it will assist in either informing a useful and valid comparison with the post-construction position or will enable the validation or otherwise of key predictions in the environmental statement; and
 - (b) the baseline report proposals must ensure that the outcome of the agreed surveys together with existing data and reports are drawn together to present a valid statement of the preconstruction position, with any limitations, and must make clear what post-construction comparison is intended and the justification for this being required.
- (2) Subject to receipt from the undertaker of specific proposals pursuant to this Condition the pre-construction surveys must comprise, in outline—
- (a) a high-resolution swath bathymetric survey to include a 100% coverage and a side-scan sonar survey of the parts of the offshore Order limits within which it is proposed to carry out construction works and disposal activities under this licence to—
 - (i) provide a baseline of the seabed environment and bathymetric conditions against which specific post construction marine process monitoring can be undertaken, as set out within the in-principle monitoring plan;
 - (ii) determine the location, extent and composition of any biogenic or geogenic reef features, as set out within the in-principle monitoring plan;
 - (iii) inform future navigation risk assessments as part of the cable specification and installation plan;
 - (iv) inform the identification of any archaeological exclusion zone and post consent monitoring of any such archaeological exclusion zone; and
 - (v) identify and characterise any preferred sandeel habitat; and
 - (b) a survey (in the parts of the offshore Order limits in which it is proposed to carry out construction works under this licence) to provide a baseline of the benthic environment within designated sites against which specific post construction benthic monitoring can be undertaken, as set out within the in-principle monitoring plan.
- (3) Any monitoring report compiled in accordance with the monitoring plans provided under this condition must be provided to the MMO no later than four months following completion of the monitoring to which it relates.

Commencement Information

I27 Sch. 12 Pt. 2 para. 18 in force at 22.1.2021, see [art. 1](#)

Construction monitoring

19.—(1) The undertaker must in discharging condition 14(1)(f) submit a construction monitoring plan or plans for written approval by the MMO in consultation with the relevant statutory nature conservation body, which shall include details of any proposed construction monitoring, including methodologies and timings, and a proposed format, content and timings for providing reports on the results. The survey proposals must be in general accordance with the principles set out in the in-principle monitoring plan and must specify each survey's objectives and explain how it will assist in either informing a useful and valid comparison with the pre-construction position and/or will enable the validation or otherwise of key predictions in the environmental statement.

(2) Subject to receipt from the undertaker of specific proposals pursuant to this condition the construction monitoring plan must include in outline details of vessel traffic monitoring by automatic identification system for the duration of the construction period including obligations to report annually to the MMO, Trinity House and the MCA during the construction phase of the authorised development.

(3) The undertaker must carry out the surveys specified within the construction monitoring plan or plans in accordance with that plan or plans unless otherwise agreed in writing by the MMO in consultation with the relevant statutory nature conservation body.

Commencement Information

I28 Sch. 12 Pt. 2 para. 19 in force at 22.1.2021, see [art. 1](#)

Post-construction monitoring

20.—(1) The undertaker must in discharging condition 14(1)(f) submit a post-construction monitoring plan or plans for written approval by the MMO in consultation with the relevant statutory nature conservation body including details of proposed post-construction surveys, including methodologies (including appropriate buffers, where relevant) and timings, and a proposed format, content and timings for providing reports on the results. The survey proposals must be in general accordance with the principles set out in the in-principle monitoring plan and must specify each survey's objectives and explain how it will assist in either informing a useful and valid comparison with the preconstruction position and/or will enable the validation or otherwise of key predictions in the environmental statement.

(2) Subject to receipt of specific proposals the post-construction survey plan or plans must include, in outline—

- (a) details of a high-resolution swath bathymetric survey to be undertaken no sooner than 6 months following completion of construction works and disposal activities were carried out under this licence to assess recovery of sandwave features within any designated site, and any changes bathymetric profile in designated sites following application of cable protection material. The need for further surveys must be agreed in writing with the MMO following submission of the first year of survey data;
- (b) details of a survey to determine any change in the location, extent and composition of any biogenic or geogenic reef feature identified in the pre-construction survey in the parts of the offshore Order limits in which construction works were carried out. The survey design must be informed by the results of the pre-construction benthic survey;
- (c) details of a survey to determine the recovery of any benthic features of ecological importance within designated sites, following cable burial and excavation of HDD exit pits, and to assess degree colonisation of cable protection material as detailed within the in-principle monitoring plan. The survey design must be informed by the results of the

Status: Point in time view as at 22/01/2021.

Changes to legislation: There are currently no known outstanding effects for the The Hornsea Three Offshore Wind Farm Order 2020, SCHEDULE 12. (See end of Document for details)

pre-construction benthic survey. The need for further surveys must be agreed in writing with the MMO following submission of the first year of survey data;

- (d) details of vessel traffic monitoring by automatic identification system, for a period of 28 individual days taking account seasonal variations in traffic patterns over the course of one year to be submitted to the MMO, Trinity House and the MCA no later than one year following completion of the construction phase of the authorised development;
 - (e) details of a full sea floor coverage swath-bathymetry survey of the areas within which construction activity has taken place in order to inform of any dropped objects or residual navigational risk to be submitted to the MMO and MCA;
 - (f) a bathymetric survey to monitor the effectiveness of archaeological exclusion zones identified to have been potentially impacted by construction works. The data shall be analysed by an accredited archaeologist as defined in the offshore written scheme of investigation required under condition 14(2);
 - (g) a high resolution swath-bathymetric and side scan sonar survey to determine any change in the composition of any preferred sandeel habitat identified in the pre-construction survey in the parts of the offshore Order limits in which sandwave clearance activity has been carried out. The survey design must be informed by the results of the pre-construction benthic survey; and
 - (h) a swath bathymetric survey to IHO Order 1a of the installed export cable route and provision of the data and survey report(s) to the MMO, MCA and UKHO.
- (3) The undertaker must carry out the surveys specified within the post-construction monitoring plan or plans in accordance with that plan or plans, unless otherwise agreed in writing by the MMO in consultation with the relevant statutory nature conservation body.

Commencement Information

I29 Sch. 12 Pt. 2 para. 20 in force at 22.1.2021, see [art. 1](#)

Timing of monitoring report

21. Any monitoring report compiled in accordance with the monitoring plans provided under conditions 18, 19 and 20 must be provided to the MMO no later than four months following completion of the monitoring to which it relates, unless otherwise agreed with the MMO.

Commencement Information

I30 Sch. 12 Pt. 2 para. 21 in force at 22.1.2021, see [art. 1](#)

Reporting of impact pile driving

22.—(1) Only when driven or part-driven pile foundations or detonation of explosives are proposed to be used as part of the foundation installation the undertaker must provide the following information to the Marine Noise Registry—

- (a) prior to the commencement of the licenced activities, information on the expected location, start and end dates of impact pile driving/detonation of explosives to satisfy the Marine Noise Registry's Forward Look requirements;
- (b) at 6 month intervals following the commencement of pile driving or detonation of explosives, information on the locations and dates of impact pile driving or detonation of explosives to satisfy the Marine Noise Registry's Close Out requirements;

- (c) within 12 weeks of completion of impact pile driving or detonation of explosives, information on the locations and dates of impact pile driving or detonation of explosives to satisfy the Marine Noise Registry's Close Out requirements.
- (2) The undertaker must notify the MMO of the successful submission of Forward Look or Close Out data pursuant to paragraph (1) above within 7 days of the submission.
- (3) For the purpose of this condition—
 - (a) “Marine Noise Registry” means the database developed and maintained by JNCC on behalf of Defra to record the spatial and temporal distribution of impulsive noise generating activities in UK seas; and
 - (b) “Forward Look” and “Close Out” requirements are as set out in the UK Marine Noise Registry Information.

Commencement Information

I31 Sch. 12 Pt. 2 para. 22 in force at 22.1.2021, see [art. 1](#)

Reporting of cable protection

23.—(1) Not more than 4 months following completion of the construction phase of the project, the undertaker shall provide the MMO and the relevant SNCBs with a report setting out details of the cable protection used for the authorised scheme.

- (2) The report shall include the following information—
 - (a) location of the cable protection;
 - (b) volume of cable protection; and
 - (c) any other information relating to the cable protection as agreed between the MMO and the undertaker.

Commencement Information

I32 Sch. 12 Pt. 2 para. 23 in force at 22.1.2021, see [art. 1](#)

Decommissioning of cable protection within marine protected areas

- 24.**—(1) The obligations under paragraphs (2) and (3) shall only apply if and to the extent that—
 - (a) cable protection is installed as part of the authorised project within an area designated as a European Site or MCZ as at the date of the grant of the Order; and
 - (b) it is a requirement of the written decommissioning programme approved by the Secretary of State pursuant to sections 105 of the 2004 Act, including any modification to the programme under section 108, that such cable protection is removed as part of the decommissioning of the authorised project.

(2) Within such timeframe as specified within the decommissioning programme approved by the Secretary of State, the undertaker shall carry out an appropriate survey of cables within Work Nos. 2(c), 2(d), 3(c) and 3(d) that are subject to cable protection and that are situated within any European Site or MCZ to assess the integrity and condition of that cable protection and determine the appropriate extent of the feasibility of the removal of such cable protection having regard to the condition of the cable protection and feasibility of any new removal techniques at that time, and submit that along with a method statement for recovery of cable protection to the MMO.

Status: Point in time view as at 22/01/2021.

Changes to legislation: There are currently no known outstanding effects for the The Hornsea Three Offshore Wind Farm Order 2020, SCHEDULE 12. (See end of Document for details)

(3) Within such timeframe as specified within the decommissioning programme approved by the Secretary of State, the MMO must confirm whether or not it is satisfied with the method statement pursuant to (2) above.

(4) If the MMO has confirmed it is satisfied pursuant to (3) above, then within such timeframe as specified within the decommissioning programme approved by the Secretary of State, the undertaker shall endeavour to recover the cable protection to the extent identified in the survey and according to the methodology set out in the method statement submitted pursuant to (2) above.

Commencement Information

I33 Sch. 12 Pt. 2 para. 24 in force at 22.1.2021, see [art. 1](#)

Status:

Point in time view as at 22/01/2021.

Changes to legislation:

There are currently no known outstanding effects for the The Hornsea Three Offshore Wind Farm Order 2020, SCHEDULE 12.