SCHEDULE 1

Regulations 3(2)(c) and 4(2)(d)

Authorised Manufacturers' and authorised repairers' tests and testing methods for alternating current watthour meters

Pre-heating

- 1.—(1) The following tests shall not be carried out until the voltage circuits of meters under test and the voltage circuit of working standard integrating meters have been energised for a period of one hour or half an hour if a current of not less than either 10% of basic current or 5% of marked current is applied to the current circuit of the meters, save that the non-registration and starting current tests may be carried out during the pre-heating period.
- (2) Sub-paragraph (1) shall not apply to a meter which the examiner is satisfied is capable of full operation as soon as it is energised.

Non-registration test

- 2. Induction meters
- (1) Induction meters shall be tested to ensure that when the current circuits are open and a voltage of 110% of the declared system voltage is applied to the voltage circuits, rotors cease to rotate before completing one complete revolution.

Static meters

(2) Static meters shall be tested for non-registration by one of the following methods—

Method i

- (a) (i) When subjected to the test conditions specified in paragraph 2(1), the meter shall not emit more than one output pulse over the minimum test period determined in paragraph (ii);
 - (ii) the minimum test period (t) shall be computed by the formula:

t ≥ 480 × 106 k.m. V. Imminutes

where:

k = number of pulses per kWh emitted by the meter

m = number of elements

V = declared system voltage

Im = marked maximum current.

Method 2

(b) When static meters are fitted with inhibiting circuits, they may be tested for non-registration with a current, which is less than the threshold current in respect of a meter of that type, applied to the current circuits and a voltage of 100% of the declared system voltage applied to the voltage circuits of the meters under test. Meters shall not emit more than one output pulse over the minimum test period (t) determined as follows—

 $t=126000V \times I \times k \times pfminutes$

where:

V = declared system voltage

I = total current of all phases

k = number of pulses emitted per kWh by the meter pf = power factor.

Method 3

(c) The period calculated for Method 1 or Method 2 may be halved if the meters under test do not emit any output pulses during the period of the test.

Accuracy tests

- 3.—(1) Apparatus used for determining the errors of repaired meters during these tests shall comply with the directions.
- (2) The rate of advance of a meter over a test period shall be obtained by reading the electromechanical register or electronic display on or connected to meters or by monitoring the rotation of a disc or pulse output of a meter.
- (3) For any test load, the load applied to a working standard integrating meter shall not be less that 25% or more than 125% of its full load rating.
- (4) For a working standard wattmeter, the applied load shall not be less than 40% or more than 100% of its full scale or range reading.

Methods of accuracy test

- 4. Method A test
- 4.—(1) A long period dial test where the advance of a kWh display, which is part of or connected to a meter under test, is compared with the advance of a precision kilowatt-hour meter.

Method B test

(2) A short period test where the rate of advance of a meter under test is compared to the rate of advance of a precision kilowatt-hour meter.

Method C test

(3) A short period test where the actual rate of advance of a meter when tested under constant power conditions over a specified test period, is compared to the calculated rate of advance for those conditions.

Conditions for all testing

5.—(1) The tests shall be carried out in accordance with Table 1.

Meter position

(2) The meter position requirement given in Table 1 applies to induction meters only. Tolerance applies to the vertical wall on which the meter base is mounted and a horizontal reference line or edge on the meter such as the lower edge of the terminal block.

Voltage and current supplies for polyphase meters

- (a) (3) (a) The order of the phases shall correspond to the sequence shown on the connection diagram.
- (b) The voltages shall be balanced so that the voltage between any line and neutral or between any two lines shall not differ by more than 1.5% from the mean of the corresponding voltages.

- (c) The currents shall be balanced so that the current in any conductor shall not differ by more than 2.5% from the mean of these currents.
- (d) The phase displacement between the current and corresponding phase to neutral voltage shall not differ from other current and voltage phase displacements by more than 3° at any power factor under any specified load conditions.

External magnetic induction

- (4) The test given in Table 1 in respect of external magnetic induction shall be carried out during commissioning or after major modification or refurbishing of a meter testing system. The test consists of determining the errors at 0.11b unity power factor with the meters normally connected and then determining the errors
 - (a) for single phase meters, after reversing both current and voltage connections, for which half the difference between the two errors is the value of the variation;
 - (b) for polyphase meters, by making two additional measurements after each of the connections to the current circuits and to the voltage circuits are changed over 120° but with the phase sequence unaltered, for which the greatest difference between each error determined and the mean of the three errors is the value of the variation.

Dial tests

(5) Where all the errors of repaired meters are determined by Method B or Method C test an additional test in accordance with Method A shall be carried out. The Method A test shall be carried out at one of the loads used for the Method B or Method C test. The error obtained by the Method A test shall not differ by more than 0.6% from the error obtained at the same load value by the Method B or Method C test.

Duration of test

(6) The tests described in paragraph 4 shall continue until the error of meters can be calculated within a tolerance not greater than $\pm 0.2\%$.

Conditions for mixing methods of tests

(7) Method A tests may be used for intermediate and high loads, at unity and at 0.5 power factor, and Method B or Method C tests for the low load, provided that an additional Method B or Method C test is carried out at one of the test load values used for the Method A tests.

Test loads

- 1.—(1) Every repaired meter shall be tested at each of the loads specified in Table 2, except that test number 2 in that Table may be omitted.
- (2) Every new meter shall be calibrated and tested at a sufficient number of load points so as to ensure that meter errors are not greater than the limits specified in paragraph 9.
- (3) A test for starting will also be carried out on new meters in accordance with test number 7 of Table 2.
- (4) The ratio errors shall be determined for voltage transformers that are intended for use with meters but are not tested with a meter.
- (5) Current transformers intended for use with meters but not tested with a meter shall be tested from 5% to 120% of rated current.

Multi-register meters

- 7. Induction meters
 - (a) 7. (1) (a) All induction meters with more than one register shall be tested on one register in accordance with paragraphs 5 and 6 and on each and every other register at a low load using Method A, Method B or Method C tests and at a high load using Method A test.
 - (b) For the same load conditions the maximum permitted difference between the error on one register (expressed as a percentage) and the error on any other register (expressed as a percentage) is one.

Static meters

- (a) (2) (a) All static meters with more than one register shall be tested on one register in accordance with paragraphs 5 and 6.
- (b) For repaired meters with more than one register
 - (i) where the total units are the sum of all the registers, a further test shall be carried out on each and every other register using Method A but
 - (ii) where the total units are recorded on one register, only that register is required to be tested in accordance with paragraphs 5 and 6.

Ployphase meters

- 8.—(1) very polyphase meter shall be tested on a circuit having a phase relationship for which that meter is designed. However, three phase, four wire polyphase meters may be tested without current in the neutral conductor.
 - (2) Polyphase meters shall be tested by using—
 - (a) a polyphase kilowatt-hour energy standard;
 - (b) 2 or 3 singlephase kilowatt-hour energy standards; or
 - (c) 2 or 3 singlephase wattmeters.

Margins of Error

- 9.—(1) The maximum error permitted for—
 - (a) single phase and polyphase whole current meters; and
 - (b) single phase and polyphase transformer operated meters when tested with transformers connected

shall not exceed plus or minus 1.5% for tests numbers 1, 2, 3 and 4 given in Table 2.

- (2) The maximum error permitted for both single phase and polyphase transformer operated meters, when tested without transformers connected, shall not exceed plus or minus 1.0% for tests numbers 1, 2, 3 and 4 given in Table 2.
- (3) The maximum error permitted for polyphase whole current and transformer operated meters, when tested with transformers connected, shall not exceed plus 1.7% or minus 2.7% for tests 5 and 6 given in Table 2.
- (4) The maximum error permitted for polyphase transformer operated meters, when tested without transformers connected, shall not exceed plus 1.2% or minus 2.2% for test numbers 5 and 6 given in Table 2.
- (5) Where current and voltage transformers, which are intended to be used with meters, are not tested connected to a meter then the total error of the transformers at any load point throughout the rated range shall not exceed 0.5%.

Insulation property test

10. Each meter shall be tested to demonstrate that the insulation of the meter is of a sufficient standard to enable the meter to operate safely and correctly in the conditions in which it could reasonably be expected to be installed and operated.

TABLE 1

| Influence Quantitles | Reference Value | Tolerance |
|---|---|---|
| Ambient temperature | Reference temperature or, if not indicated, 23°C. | >15°C to <30°C ±3° |
| Meter Position | Vertical | ±1.5% |
| Voltage | Reference voltage | ±0.5% |
| Frequency | Reference frequency 50Hz | |
| Voltage and current waveform | Sinusoidal form | Distortion factor <5% |
| External magnetic induction at the reference frequency (paragraph 5(4)) | Zero | Induction value that does not produce a relative error variation of more than $\pm 0.3\%$ |

TABLE 2

| | Test load in terms of marked current | | | | | | | | |
|-------------------------------|--------------------------------------|-------------------|-----------------------|--|-------------------------------------|----------------------|----------------------------|--|--|
| Test Number and Load | Power Factor | Basic/ Maximum | Maximum continuous | 0 | Short Range | Meter Type | Polyphase Meter Load | | |
| 1 (high) | 1 | Imax | 100% | 100%-2009 (Note 1) | %100%-125% (Note 1) | Single and polyphase | Balanced | | |
| 2 (intermedia | 1 ute) | Ib or 125% Ib | • | etween 25% fied for Test | -75% of the Number 1 | Single and polyphase | Balanced | | |
| 3 (low) | 1 | 5% Ib | 1,67% (Note 2) | 5% | 5% | Single and polyphase | Balanced | | |
| 4 (inductive) | 0.5 (Note 3) | Ib or Imax | 100% | The same viselected for Number 1 | | Single and polyphase | Balanced | | |
| 5 (element) | 1 | Ib | 100% | The same v selected for Number 1 | | Polyphase | One phase loaded in turn | | |
| Note 1 | | | | Where a range may be selecte | e is given, any va | lue within that in | nclusive range | | |
| Note 2 | | | | | continuously rat may be twice th | | neters, the low | | |
| Note 3 | | | | | pers 4 and 6, the and 0.55 inclusiv | | factor shall be | | |

| | | Test load in | n terms of mo | irked curren | it | | |
|-------------------------------|-----------------|-----------------------|-----------------------|---|-----------------|------------------------|----------------------------|
| Test Number and Load | Power Factor | Basic/ Maximum | Maximum continuous | _ 0 | Short Range | Meter Type | Polyphase Meter Load |
| 6 (inductive) (element) | 0.5 (Note 3) | Ib | 100% | The same v selected for Number 1 | | Polyphase | One phase loaded in turn |
| 7 (starting-current) | 1 | 0.5% Ib to 1.0% Ib | 0.5% to 1.0% | 0.5% to 1.0% | 0.5% to 1.0% | Single and polyphase | Balanced |
| Note 1 | | | | Where a range may be selecte | | value within that ir | nclusive range |
| Note 2 | | | | For maximum continuously rated prepayment meters, the low load test value may be twice the value shown. | | | |
| Note 3 | | | | For Test Numb between 0.45 a | | e inductive power ive. | factor shall be |

SCHEDULE 2

Regulation 6(3)

REPORT ON METER TESTS

- 1. In respect of each meter to which the report refers, a statement—
 - (a) that the meter referred in the report is accurately described and whether it is a new or repaired meter;
 - (b) that the meter has been examined and tested in accordance with Schedule 1 or one of the equivalent European provisions;
 - (c) that the uncertainty of measurement was not greater than $\pm 0.4\%$ at unity power factor or greater than $\pm 0.6\%$ at 0.5 inductive power factor;
 - (d) that no meter error was greater than any error specified either in the relevant sub-paragraph of paragraph 9 of Schedule 1 or in one of the equivalent European provisions;
 - (e) that the meter did not register when energised on voltage only, whether with or without a current less than the threshold current; and
 - (f) if applicable, as to whether paragraph 1(2) of Schedule 1 did or did not apply (as the case may be).
- 2. In respect of each meter to which the report refers, the following particulars—
 - (a) the name of the person responsible for the manufacture or repair of the meter;
 - (b) the name and address of the manufacturing unit or repair unit where the meter was examined and tested;
 - (c) the number of the report and any identification marks impressed on the meter seals in accordance with the provisions of directions;
 - (d) the declared system voltage on which the meter is to be used;
 - (e) the make and type of the meter, stating the nominal frequency if other than 50Hz;
 - (f) the marked current and voltage rating of the meter; and
 - (g) the serial number of the meter.

Status: This is the original version (as it was originally made). This item of legislation is currently only available in its original format.

- 3. A report may include the errors obtained at each test load and an end of test meter reading.
- 4. In the case of a meter intended for use with and tested with a transformer or transformers, the following additional information shall be included in the report—
 - (a) the make, output rating, serial number and classification of each transformer to be used with the meter;
 - (b) for a polyphase meter, the phase to which each transformer was connected;
 - (c) particulars and electrical burdens of any other meter, instrument or external attachments that are to be used in conjunction with a transformer operated meter.
- 5. Where a transformer intended for use with a meter has been tested, a statement shall be included in the report that—
 - (a) the transformer referred to in the report is accurately described and whether it is a new or used transformer:
 - (b) the transformer has been examined and tested in accordance with Schedule 1 or Harmonisation Documents 553 S2(1) and 554 S1(2) approved on 24th March 1992 by the European Committee for Electrotechnical Standardization;
 - (c) the uncertainty of measurement was not greater than plus or minus 0.1%;
 - (d) no transformer error was greater than plus or minus 0.5% at any load from 5% to 120% of full load when connected to the maximum rated burden or, if known, the working burden
 - 6. A report for a transformer shall also include the following information:
 - (a) the name and address of the manufacturing unit or the repair unit where the transformer was examined and tested;
 - (b) the make and type of the transformer;
 - (c) the nominal frequency if other than 50Hz;
 - (d) the marked current or voltage ratio of the transformer and the working or maximum permissible burden that can be connected to the transformer; and
 - (e) the serial number of the transformer.
 - 7. The meter or transformer errors obtained at each test load may also be included in these reports.
- 8. Before a meter is submitted for certification, the report on the meter and any transformer submitted with it shall be verified and signed by the person in charge of manufacture or repair (as the case may be) or by a person nominated by him.

⁽¹⁾ Harmonisation Document 553 S2 entitled "Current transformers" has been adopted in the United Kingdom as BS 7626 entitled "Specifications for current transformers" published by the British Standards Institution (ISBN 0 580 21575 X) and was effective from 15th November 1993

⁽²⁾ Harmonisation Document 554 S1 entitled "Voltage transformers" has been adopted in the United Kingdom as BS 7625 entitled "Specification of voltage transformers" published by the British Standards Institution (ISBN 0 580 21573 3) and was effective from 15th February 1993

SCHEDULE 3

Regulation 7(1)(a)

CERTIFICATION TESTS AND TESTING METHODS FOR ALTERNATING CURRENT WATTHOUR METERS

Pre-heating

- 1.—(1) he following tests shall not be carried out until the voltage circuits of meters under test and the voltage circuit of the working standard integrating meters have been energised for a period of one hour or half an hour if a current of not less than either 10% of basic current or 5% of marked current is applied to the current circuit of the meters, save that the non-registration test may be carried out during the pre-heating period.
- (2) Sub-paragraph (1) shall not apply to a meter which the examiner is satisfied is capable of full operation as soon as it is energised.

Non-registration test

Induction meters

Induction meters

2.—(1) Induction meters shall be tested to ensure that when the current circuits are open and a voltage of 110% of the marked voltage is applied to the voltage circuits, rotors cease to rotate before completing one revolution.

Static meters

(2) Static meters shall be tested for non-registration by one of the following methods—

Method 1

- (a) (i) When subjected to the test conditions specified in paragraph 2(1), the meter shall not emit more than one output pulse over the minimum test period determined in paragraph (ii);
 - (ii) the minimum test period (*t*) shall be computed by the formula:

t ge;480×106k.m.V.Imminutes

where:

k = number of pulses per kWh emitted by the meter

m = number of elements

V = declared system voltage

Im = marked maximum current.

Method 2

(b) When static meters are fitted with inhibiting circuits, they may be tested for non-registration with a current, which is less than the threshold current in respect of a meter of that type, applied to the current circuits and a voltage of 100% of the marked voltage applied to the voltage circuits of the meters under test. Meters shall not emit more than one output pulse over a minimum test period (t) determined as follows—

t=126000V×I×k×pfminutes

where:

V = declared system voltage

I = total current of all phases

k = number of pulses per kWh emitted by the meter

pf = power factor.

Accuracy tests

- 3.—(1) Apparatus used for determining the errors of meters during these tests shall comply with directions.
- (2) The rate of advance of a meter over a test period shall be obtained by reading the electromechanical register or electronic display on or connected to the meter or by monitoring the rotation of the disc or pulse output of meters.
- (3) For any test load applied to the meters under test, the load applied to a working standard integrating meter shall not be less than 25% or more than 125% of its full load rating.
- (4) For a working standard wattmeter, the applied load shall not be less than 40% or more than 100% of its full scale or range reading.

Methods of accuracy test

- 4. Method A test
- 4.—(1) A long period dial test where the advance of a kWh display, which is part of or connected to a meter under test, is compared with the advance of a precision kilowatt-hour meter.

Method B test

(2) A short period test where the rate of advance of a meter under test is compared to the rate of advance of a precision kilowatt-hour meter.

Method C

(3) A short period test where the actual rate of advance of a meter, when tested under constant power conditions over a specified test period is compared to the calculated rate of advance for those conditions.

Conditions for testing

5.—(1) The tests shall be carried out in accordance with Table 1.

Ambient temperature

(2) Tests may be carried out at a temperature outside the temperature range given in Table 1, but within the range 15°C to 30°C, providing a correction is made in relation to the reference temperature by using the mean temperature co-efficient of the meters under test and of the working standard meter(s) used for determining meter errors.

Meter position

(3) The meter position requirement given in Table 1 applies to induction meters only. Tolerance applies to the vertical wall on which the meter base is mounted and a horizontal reference line or edge on the meter such as lower edge of the terminal block.

Voltage and current supplies for polyphase meters

- (a) (4) (a) The order of the phases shall correspond to the sequence shown on the connection diagram.
- (b) The voltages shall be balanced so that the voltage between any line and neutral or between any two lines shall not differ by more than 1.5% from the mean of the corresponding voltages.
- (c) The currents shall be balanced so that the current in any conductor shall not differ by more than 2.5% from the mean of these currents.
- (d) The phase displacement between the current and corresponding phase to neutral voltage shall not differ from other current and voltage phase displacements by more than 3° at any power factor under any specified load conditions.

External magnetic induction

- (5) The test given in Table 1 in respect of external magnetic induction shall be carried out during commissioning or after major modification or refurbishing of a meter testing system. The test consists of determining the errors at 0.1 Ib unity power factor with the meters normally connected and then determining the errors—
 - (a) for single phase meters, after reversing both current and voltage connections, for which half the difference between the two errors is the value of the variation;
 - (b) for polyphase meters, by making two additional measurements after each of the connections to the current circuits and to the voltage circuits are changed over 120° but with the phase sequence unaltered, for which the greatest difference between each error determined and the mean of the three errors is the value of the variation.

Dial tests

(6) Where all the errors of meters are determined by Method B or Method C test, an additional test in accordance with Method A shall be carried out. The Method A test shall be carried out at one of the loads used for the Method B or Method C test. The error obtained by the Method A test shall not differ by more than 0.6% from the error obtained at the same load value by the Method B or Method C test.

Duration of test

(7) The tests described in paragraph 4 shall continue until the error of meters can be calculated within a tolerance of not greater than plus or minus 0.2%.

Conditions for mixing methods of test

(8) Method A tests may be used for intermediate and high loads, at unity power factor and at 0.5 power factor, and Method B or Method C tests for the low load, provided that an additional Method B or Method C test is carried out at one of the test load values used for the Method A tests.

Test loads

- 6.—(1) Every meter shall be tested at each of the loads specified in Table 2.
- (2) The ratio errors shall be determined for voltage transformers intended for use with meters but not tested with a meter.
- (3) Current transformers intended for use with meters but not tested with a meter shall be tested from 5% to 120% of rated current.

Multi-register meters

7. Induction meters

- (a) 7. (1) (a) All induction meters with more than one register shall be tested on one register in accordance with paragraphs 5 and 6, and on each and every other register at a low load using Method A, Method B or Method C tests and at an intermediate or high load using Method A test.
- (b) For the same load conditions the maximum permitted difference between the error on one register (expressed as a percentage) and the error on any other register (expressed as a percentage) is one.
- (c) Every register change mechanism shall be tested for correct operation with an applied voltage of 90% of the declared system voltage.

Static meters

- (a) (2) (a) All static meters with more than one register shall be tested on one register in accordance with paragraphs 5 and 6.
- (b) On static meters with more than one register, where the total units are the sum of all the registers, a further test shall be carried out on each and every other register using Method A.
- (c) On static meters with more than one register, where the total units are recorded on one register, only this register is required to be tested in accordance with paragraphs 5 and 6.

Polyphase meters

- 8.—(1) Every polyphase meter shall be tested on a circuit having a phase relationship for which that meter is designed. However, three phase, four wire polyphase meters may be tested without current in the neutral conductor.
 - (2) Polyphase meters shall be tested by using—
 - (a) a polyphase kilowatt-hour energy standard;
 - (b) 2 or 3 single phase kilowatt-hour energy standards; or
 - (c) 2 or 3 single phase wattmeters.

Margins of error

- 9.—(1) The maximum error permitted for—
 - (a) single phase and polyphase whole current meters; and
 - (b) single phase and polyphase transformer operated meters when tested with transformers connected

shall not exceed plus or minus 1.9% for test numbers 1, 2, 3 and 4 in Table 2.

- (2) The maximum error permitted for both single phase and polyphase transformer operated meters, when tested without transformers connected, shall not exceed plus or minus 1.4% for test numbers 1, 2, 3 and 4 given in Table 2.
- (3) The maximum error permitted for polyphase whole current meters and transformer operated meters, when tested with transformers connected, shall not exceed plus 2% or minus 3% for test numbers 5 and 6 given in Table 2.
- (4) The maximum error permitted for polyphase transformer operated meters, when tested without transformers connected, shall not exceed plus 1.5% or minus 2.5% for test numbers 5 and 6 given in Table 2.

(5) Where current and voltage transformers, which are intended to be used with meters, are not tested connected to a meter then the total error of the transformers at any load point throughout the rated range shall not exceed 0.5%.

TABLE 1

| Influence Quantities | Reference Value | Tolerance |
|--|---|---|
| Ambient temperature | Reference temperature or, if not indicated, 23°C. | ± 2° |
| Meter Position | Vertical | ± 3° |
| Voltage | Reference voltage | ± 1.5% |
| Frequency | Reference frequency 50Hz | $\pm 0.5\%$ |
| Voltage and current waveform | Sinusoidal form | Distortion factor <5% |
| External magnetic induction at the reference frequency | Zero | Induction value that does not produce a relative error variation of more than $\pm 0.3\%$ |

TABLE 2

| | | Test load i | n terms of mo | arked curre | ent | | |
|-------------------------------|-----------------|-------------------|--------------------------|------------------------------------|--|-----------------------|----------------------------|
| Test Number and Load | Power Factor | Basic/ Maximum | Maximum continuous | O | Short Range | Meter Type | Polyphase Meter Load |
| 1 (high) | 1 | Imax | 100% | 100%-200 (Note 1) | %100%-1259 (Note 1) | %Single and polyphase | Balanced |
| 2 (intermedia | 1 te) | Ib or 125% Ib | Any load be value specif | | %-75% of the the Number 1 | Single and polyphase | Balanced |
| 3 (low) | 1 | 5% Ib | 1,67% (Note 2) | 5% | 5% | Single and polyphase | Balanced |
| 4 (inductive) | 0.5 (Note 3) | Ib or Imax | 100% | The same selected for Number 1 | | Single and polyphase | Balanced |
| 5 (element) | 1 | Ib | 100% | The same selected for Number 1 | | Polyphase | One phase loaded in turn |
| 6 (inductive) (element) | 0.5 (Note 3) | Ib | 100% | The same selected for Number 1 | | Polyphase | One phase loaded in turn |
| | | | Where selecte | | en, any value wit | hin that inclusive | range may be |
| | | | | | uously rated prep | | the low load |
| | | | | est Numbers 4 a en 0.45 and 0.5 | and 6, the induction in the second se | ve power factor s | shall be |

Note 1

Note 2

Note 3

SCHEDULE 4 Regulation 2 **Prescribed periods of certification**

| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|-------|-------|----------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| ABB | | | | | | |
| M81 | 1 | 2 | 1 | Single | 846 | 10 |
| T81 | 3 | 4 | 3 | Single | 845 | 10 |
| Ampy | | | | | | |
| 5028 | 1 | 2 | 1 | Multi | 789 | 10 |
| 5028L | 1 | 2 | 1 | Single | 820 | 10 |
| 5054 | 1 | 2 | 2 | Multi | 824 | 10 |
| 5054C | 1 | 2 | 2 | Multi | 814 | 10 |
| 5056 | 1 | 2 | 1 | Multi | 817 | 10 |
| 5057 | * | @ | 3 | Multi | 866 | 10 |
| 5071 | 1 | 2 | 1 | Multi | 853 | 10 |
| 5077 | 1 | 2 | 1 | Multi | 860 | 10 |
| Aron | | | | | | |
| eI | 1 | 2 | 1 | Single | 334 | 15 |
| eN | 1 | 2 | 1 | Single | 465 | 15 |
| G13 | 1 | 3 | 2 | Single | 442 | 15 |
| G13P | 1 | 3 | 2 | Single | 442 | 10 |
| G23 | 2 | 3 | 2 | Single | 442 | 15 |
| G23P | 2 | 3 | 2 | Single | 442 | 10 |
| G24 | 2 | 4 | 2 | Single | 442 | 15 |
| G24P | 2 | 4 | 2 | Single | 442 | 10 |
| G33 | 3 | 3 | 3 | Single | 442 | 15 |
| G33P | 3 | 3 | 2 | Single | 442 | 10 |
| G34 | 3 | 4 | 3 | Single | 442 | 15 |
| G34P | 3 | 4 | 3 | Single | 448 | 10 |
| GM13 | 1 | 3 | 2 | Single | 448 | 15 |

^{*} indicates that the meter is designed for use on a 1, 2 or 3 phase supply

[@] indicates that the meter is designed for use on a 3 or 4 wire supply

[#] indicates that the meter is designed for use on a 2, 3 or 4 wire supply

| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|--------|-------|------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| GM13P | 1 | 3 | 2 | Single | 448 | 10 |
| GM23 | 2 | 3 | 2 | Single | 448 | 15 |
| GM23P | 2 | 3 | 2 | Single | 448 | 10 |
| GM24 | 2 | 4 | 2 | Single | 448 | 15 |
| GM24P | 2 | 4 | 2 | Single | 448 | 10 |
| GM33 | 3 | 3 | 2 | Single | 448 | 15 |
| GM33P | 3 | 3 | 2 | Single | 448 | 10 |
| GM34 | 3 | 4 | 3 | Single | 448 | 15 |
| GM34P | 3 | 4 | 3 | Single | 448 | 10 |
| GTM13 | 1 | 3 | 2 | Single | 448 | 15 |
| GTM13P | 1 | 3 | 2 | Single | 448 | 10 |
| GTM23 | 2 | 3 | 2 | Single | 448 | 15 |
| GTM23P | 2 | 3 | 2 | Single | 448 | 10 |
| GTM24 | 2 | 4 | 2 | Single | 448 | 15 |
| GTM24P | 2 | 4 | 2 | Single | 448 | 10 |
| GTM33 | 3 | 3 | 2 | Single | 448 | 15 |
| GTM33P | 3 | 3 | 2 | Single | 448 | 10 |
| GTM34 | 3 | 4 | 3 | Single | 448 | 15 |
| GTM34P | 3 | 4 | 3 | Single | 448 | 10 |
| CEWE | | | | | | |
| 2243 | 3 | 3 | 2 | Multi | 841 | 10 |
| 2343 | 3 | 4 | 3 | Multi | 839 | 10 |
| 3243 | 3 | 3 | 2 | Multi | 842 | 10 |
| 3343 | 3 | 4 | 3 | Multi | 840 | 10 |
| CE | 3 | 3 | 2 | Single | 796 | 10 |
| CE | 3 | 3 | 2 | Single | 791 | 10 |
| CE | 3 | 4 | 3 | Single | 795 | 10 |
| CE | 3 | 4 | 3 | Single | 790 | 10 |

^{*} indicates that the meter is designed for use on a 1, 2 or 3 phase supply

[@] indicates that the meter is designed for use on a 3 or 4 wire supply

[#] indicates that the meter is designed for use on a 2, 3 or 4 wire supply

| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|-----------------------|-------|------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| Chamberlain & Hookham | | | | | | |
| K | 1 | 2 | 1 | Single | 338 | 15 |
| PT2 | * | @ | 2 | Single | 462 | 15 |
| PT2D | * | @ | 2 | Single | 462 | 10 |
| PT4 | 3 | 4 | 3 | Single | 462 | 20 |
| PT4D | 3 | 4 | 3 | Single | 462 | 10 |
| Dennis Ferranti | | | | | | |
| B1V7 | 1 | 2 | 1 | Multi | 864 | 10 |
| TM3c | 1 | 2 | 1 | Single | 481 | 20 |
| EE/GEC | | | | | | |
| B31B | 1 | 2 | 1 | Single | 358 | 15 |
| C11B | 1 | 2 | 1 | Single | 603 | 20 |
| C11B-D | 1 | 2 | 1 | Single | 615 | 10 |
| C11B-D/M | 1 | 2 | 1 | Single | 615 | 10 |
| C11B-DR | 1 | 2 | 1 | Multi | 615 | 10 |
| C11B-DR/ M | 1 | 2 | 1 | Multi | 615 | 10 |
| C11B-R | 1 | 2 | 1 | Multi | 613 | 10 |
| C11B-R/M | 1 | 2 | 1 | Multi | 613 | 20 |
| C11B/M | 1 | 2 | 1 | Single | 627 | 25 |
| C11B2 | 1 | 2 | 1 | Single | 628 | 20 |
| C11B2-D | 1 | 2 | 1 | Single | 637 | 10 |
| C11B2-DR | 1 | 2 | 1 | Multi | 637 | 10 |
| C11B2-R | 1 | 2 | 1 | Multi | 628 | 20 |
| C11B2A | 1 | 2 | 1 | Single | 628 | 20 |
| C11B2A-R | 1 | 2 | 1 | Multi | 628 | 15 |
| C11B2C | 1 | 2 | 1 | Single | 632 | 10 |
| C11B2C-R | 1 | 2 | 1 | Multi | 632 | 10 |

^{*} indicates that the meter is designed for use on a 1, 2 or 3 phase supply

[@] indicates that the meter is designed for use on a 3 or 4 wire supply

[#] indicates that the meter is designed for use on a 2, 3 or 4 wire supply

| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|---------------|-------|------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| C11B3 | 1 | 2 | 1 | Single | 847 | 10 |
| C11B3C | 1 | 2 | 1 | Single | 848 | 10 |
| C21B | 1 | 2 | 1 | Single | 577 | 20 |
| C21B-R | 1 | 2 | 1 | Multi | 585 | 10 |
| C21B-R/M | 1 | 2 | 1 | Multi | 585 | 15 |
| C21B/M | 1 | 2 | 1 | Single | 577 | 20 |
| C31B | 1 | 2 | 1 | Single | 509 | 20 |
| C31B-D | 1 | 2 | 1 | Single | 524 | 10 |
| C31B-D/M | 1 | 2 | 1 | Single | 524 | 10 |
| C31B-DR | 1 | 2 | 1 | Multi | 580 | 10 |
| C31B-DR/ M | 1 | 2 | 1 | Multi | 580 | 10 |
| C31B-R | 1 | 2 | 1 | Multi | 503 | 15 |
| C31B-R/M | 1 | 2 | 1 | Multi | 503 | 15 |
| C31B/M | 1 | 2 | 1 | Single | 509 | 25 |
| CM1 | 1 | 2 | 1 | Multi | 764 | 10 |
| CM2 | 1 | 2 | 1 | Multi | 783 | 10 |
| CM4 | 1 | 2 | 1 | Multi | 793 | 10 |
| CM5 | 1 | 2 | 1 | Multi | 794 | 10 |
| CM6 | 1 | 2 | 1 | Multi | 812 | 10 |
| CM7 | 1 | 2 | 1 | Multi | 813 | 10 |
| D42B | * | @ | 2 | Single | 494 | 15 |
| D42B-D | * | @ | 2 | Single | 510 | 10 |
| D42B-D/M | * | @ | 2 | Single | 510 | 10 |
| D42B-DR | * | @ | 2 | Multi | 510 | 10 |
| D42B-DR/ M | * | @ | 2 | Multi | 510 | 10 |
| D42B-R | * | @ | 2 | Multi | 507 | 10 |
| D42B-R/M | * | @ | 2 | Multi | 507 | 10 |

^{*} indicates that the meter is designed for use on a 1, 2 or 3 phase supply

[@] indicates that the meter is designed for use on a 3 or 4 wire supply

[#] indicates that the meter is designed for use on a 2, 3 or 4 wire supply

| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|---------------|-------|----------|---------|------------------------|--------------------|-------------------------------------|
| _1 | 2 | 3 | 4 | 5 | 6 | 7 |
| D42B/M | ŵ | @ | 2 | Single | 494 | 15 |
| D42BC | * | @ | 2 | Single | 570 | 15 |
| D42BC-D | * | @ | 2 | Single | 570 | 10 |
| D42BC-D/ M | ŵ | a | 2 | Single | 570 | 10 |
| D42BC/M | * | @ | 2 | Single | 570 | 15 |
| D42F | * | @ | 2 | Single | 497 | 15 |
| D42F-D | w | @ | 2 | Single | 510 | 10 |
| D42F-D/M | * | @ | 2 | Single | 510 | 10 |
| D42F-DR | * | @ | 2 | Multi | 510 | 10 |
| D42F-DR/ M | * | @ | 2 | Multi | 510 | 10 |
| D42F-R | * | @ | 2 | Multi | 507 | 10 |
| D42F-R/M | * | @ | 2 | Multi | 507 | 10 |
| D42F/M | * | @ | 2 | Single | 497 | 15 |
| D43B | 3 | 4 | 3 | Single | 495 | 15 |
| D43B-R | 3 | 4 | 3 | Multi | 495 | 10 |
| D43B-R/M | 3 | 4 | 3 | Multi | 495 | 10 |
| D43B/M | 3 | 4 | 3 | Single | 495 | 15 |
| D43F | 3 | 4 | 3 | Single | 548 | 15 |
| D43F/M | 3 | 4 | 3 | Single | 548 | 15 |
| E42B | sk | @ | 2 | Single | 590 | 15 |
| E42B-D | * | @ | 2 | Single | 592 | 10 |
| E42B-D/M | * | @ | 2 | Single | 592 | 10 |
| E42B-DR | * | @ | 2 | Multi | 594 | 10 |
| E42B-DR/ M | * | @ | 2 | Multi | 594 | 10 |
| E42B-R | w | @ | 2 | Multi | 594 | 10 |

^{*} indicates that the meter is designed for use on a 1, 2 or 3 phase supply

[@] indicates that the meter is designed for use on a 3 or 4 wire supply

[#] indicates that the meter is designed for use on a 2, 3 or 4 wire supply

| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|----------------|-------|----------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| E42B-R/M | * | @ | 2 | Multi | 594 | 10 |
| E42B/M | * | @ | 2 | Single | 590 | 15 |
| E42B2 | * | @ | 2 | Single | 645 | 15 |
| E42B2-D | * | @ | 2 | Single | 649 | 10 |
| E42B2-DR | * | @ | 2 | Multi | 651 | 10 |
| E42B2-R | * | @ | 2 | Multi | 647 | 10 |
| E42B3 | * | @ | 2 | Single | 510 | 15 |
| E42B3-D | * | @ | 2 | Multi | 510 | 10 |
| E42B3-DR | * | @ | 2 | Single | 510 | 10 |
| E42B3-R | * | @ | 2 | Multi | 510 | 10 |
| E42B4 | * | @ | 2 | Single | 510 | 15 |
| E42B4-D | * | @ | 2 | Single | 510 | 15 |
| E42B4-DR | * | @ | 2 | Multi | 510 | 10 |
| E42B4-R | * | @ | 2 | Multi | 510 | 10 |
| E42BC | * | @ | 2 | Single | 597 | 15 |
| E42BC-D | * | @ | 2 | Single | 600 | 10 |
| E42BC-D/ M | * | @ | 2 | Single | 600 | 10 |
| E4BC/M | * | @ | 2 | Single | 597 | 10 |
| E42C-2D | * | @ | 2 | Single | 619 | 10 |
| E42C-2D/M | * | @ | 2 | Single | 619 | 10 |
| E42C-2DR | * | @ | 2 | Multi | 620 | 10 |
| E42C-2DR/ M | * | @ | 2 | Multi | 620 | 10 |
| E42F | * | @ | 2 | Single | 602 | 15 |
| E42F-D | * | @ | 2 | Single | 622 | 10 |
| E42F-D/M | * | @ | 2 | Single | 622 | 10 |
| E42F-DR | ÷ | @ | 2 | Multi | 623 | 10 |

^{*} indicates that the meter is designed for use on a 1, 2 or 3 phase supply

[@] indicates that the meter is designed for use on a 3 or 4 wire supply

[#] indicates that the meter is designed for use on a 2, 3 or 4 wire supply

| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|---------------|-------|----------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| E42F-DR/M | * | @ | 2 | Multi | 623 | 10 |
| E42F-R | * | @ | 2 | Multi | 623 | 10 |
| E42F-R/M | * | @ | 2 | Multi | 623 | 10 |
| E42F3 | * | @ | 2 | Single | 510 | 15 |
| E42F3-D | * | @ | 2 | Single | 510 | 10 |
| E42F3-DR | w | @ | 2 | Multi | 510 | 10 |
| E42F3-R | ŵ | @ | 2 | Multi | 510 | 10 |
| E42F4 | * | @ | 2 | Single | 510 | 15 |
| E42F4-D | * | @ | 2 | Single | 510 | 10 |
| E42F4-DR | * | @ | 2 | Multi | 510 | 10 |
| E42F4-R | * | @ | 2 | Multi | 510 | 10 |
| E43B | 3 | 4 | 3 | Single | 591 | 15 |
| E43B-D | 3 | 4 | 3 | Single | 595 | 10 |
| E43B-D/M | 3 | 4 | 3 | Single | 595 | 15 |
| E43B-DR | 3 | 4 | 3 | Multi | 595 | 10 |
| E43B-DR/ M | 3 | 4 | 3 | Multi | 595 | 10 |
| E43B-R | 3 | 4 | 3 | Multi | 595 | 10 |
| E43B-R/M | 3 | 4 | 3 | Multi | 595 | 10 |
| E43B/M | 3 | 4 | 3 | Single | 591 | 20 |
| E43B2 | 3 | 4 | 3 | Single | 644 | 15 |
| E43B2-D | 3 | 4 | 3 | Single | 646 | 10 |
| E43B2-DR | 3 | 4 | 3 | Multi | 646 | 10 |
| E43B2-R | 3 | 4 | 3 | Multi | 646 | 10 |
| E43B3 | 3 | 4 | 3 | Single | 749 | 15 |
| E43B3-D | 3 | 4 | 3 | Single | 749 | 10 |
| E43B3-DR | 3 | 4 | 3 | Multi | 749 | 10 |
| E43B3-R3 | 4 | 3 | Multi | 591 | 10 | |

^{*} indicates that the meter is designed for use on a 1, 2 or 3 phase supply

a indicates that the meter is designed for use on a 3 or 4 wire supply

[#] indicates that the meter is designed for use on a 2, 3 or 4 wire supply

| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|----------------|-------|------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| E43B4 | 3 | 4 | 3 | Single | 749 | 15 |
| E43B4-D | 3 | 4 | 3 | Single | 749 | 10 |
| E43B4-DR | 3 | 4 | 3 | Multi | 749 | 10 |
| E43B4-R | 3 | 4 | 3 | Multi | 591 | 10 |
| E43C-2D | 3 | 4 | 3 | Single | 617 | 10 |
| E43C-2D/M | 3 | 4 | 3 | Single | 617 | 10 |
| E43C-2DR | 3 | 4 | 3 | Multi | 618 | 10 |
| E43C-2DR/ M | 3 | 4 | 3 | Multi | 618 | 10 |
| E43F | 3 | 4 | 3 | Single | 621 | 15 |
| E43F-D | 3 | 4 | 3 | Single | 623 | 10 |
| E43F-DR | 3 | 4 | 3 | Multi | 623 | 10 |
| E43F-R | 3 | 4 | 3 | Multi | 623 | 10 |
| E43F3 | 3 | 4 | 3 | Single | 749 | 15 |
| E43F3-D | 3 | 4 | 3 | Single | 749 | 10 |
| E43F3-DR | 3 | 4 | 3 | Multi | 749 | 10 |
| E43F3-R | 3 | 4 | 3 | Multi | 591 | 10 |
| E43F4 | 3 | 4 | 3 | Single | 749 | 15 |
| E43F4-D | 3 | 4 | 3 | Singl | 749 | 10 |
| E43F4-DR | 3 | 4 | 3 | Multi | 749 | 10 |
| E43F4-R | 3 | 4 | 3 | Multi | 749 | 10 |
| EP2 | 3 | 3 | 2 | Multi | 849 | 10 |
| EP2 | 3 | 3 | 2 | Multi | 849 | 10 |
| EP2J | 3 | 3 | 2 | Multi | 850 | 10 |
| EP3 | * | # | 3 | Multi | 851 | 10 |
| EP3J | * | # | 3 | Multi | 852 | 10 |
| HA1 | 1 | 2 | 1 | Single | 773 | 10 |
| HA1 | 1 | 2 | 1 | Multi | 773 | 10 |
| LSA01-001 | 3 | 4 | 3 | Single | 771 | 10 |

^{*} indicates that the meter is designed for use on a 1, 2 or 3 phase supply

[@] indicates that the meter is designed for use on a 3 or 4 wire supply

[#] indicates that the meter is designed for use on a 2, 3 or 4 wire supply

| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|------------------------------|-------|------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| LSA02-001 | 3 | 4 | 3 | Single | 786 | 10 |
| LSA02-002 | 3 | 4 | 3 | Single | 772 | 10 |
| PM1 | 1 | 2 | 1 | Multi | 800 | 10 |
| PM2 | 3 | 3 | 2 | Multi | 832 | 10 |
| PM3 | * | # | 3 | Multi | 833 | 10 |
| SC2B | 1 | 2 | 1 | Multi | 843 | 10 |
| TM1 | 1 | 2 | 1 | Multi | 809 | 10 |
| TM2 | 1 | 2 | 2 | Multi | 810 | 10 |
| UVE | 1 | 2 | 1 | Single | 310 | 10 |
| Ferranti/ FML/ Siemens | | | | | | |
| F2K-100 | 1 | 2 | 1 | Single | 677 | 20 |
| F2K-100-2 | 1 | 2 | 1 | Multi | 681 | 15 |
| F2K-100I | 1 | 2 | 1 | Single | 688 | 20 |
| F2K-100I-2 | 1 | 2 | 1 | Multi | 688 | 15 |
| F2K-100L | 1 | 2 | 1 | Single | 685 | 20 |
| F2K-100L-2 | 1 | 2 | 1 | Multi | 685 | 15 |
| F2K-11B | 1 | 2 | 1 | Single | 703 | 20 |
| F2K-11B-2 | 1 | 2 | 1 | Multi | 713 | 10 |
| F2K-500 | 1 | 2 | 1 | Single | 710 | 10 |
| F2K-500C | 1 | 2 | 1 | Single | 717 | 10 |
| F2K-500C-2 | 1 | 2 | 1 | Multi | 717 | 10 |
| F2K-500C-9 | 1 | 2 | 1 | Multi | 717 | 10 |
| F2K-500D | 1 | 2 | 1 | Multi | 736 | 10 |
| F2K-500D-2 | . 1 | 2 | 1 | Multi | 743 | 10 |
| F2K-500D-9 | 1 | 2 | 1 | Multi | 743 | 10 |
| F2K-50B | 1 | 2 | 1 | Single | 702 | 10 |
| F2Q-100 | 1 | 2 | 1 | Single | 630 | 20 |

^{*} indicates that the meter is designed for use on a 1, 2 or 3 phase supply

[@] indicates that the meter is designed for use on a 3 or 4 wire supply

[#] indicates that the meter is designed for use on a 2, 3 or 4 wire supply

| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|------------|-------|------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| F2Q-10D | 1 | 2 | 1 | Single | 672 | 10 |
| F2Q-10W | 1 | 2 | 1 | Multi | 668 | 10 |
| F2Q-11B | 1 | 2 | 1 | Single | 638 | 20 |
| F2Q-11D | 1 | 2 | 1 | Single | 673 | 10 |
| F3K-100 | * | @ | 2 | Single | 705 | 15 |
| F3K-100-2 | * | @ | 2 | Multi | 705 | 10 |
| F3K100I | * | @ | 2 | Single | 730 | 15 |
| F3K-100I-2 | sk | @ | 2 | Multi | 730 | 10 |
| F3K-100L | * | @ | 2 | Single | 705 | 15 |
| F3K-100L-2 | * | @ | 2 | Multi | 729 | 10 |
| F3K-10B | * | @ | 2 | Single | 734 | 15 |
| F3K-10B-2 | * | @ | 2 | Multi | 734 | 10 |
| F3K-11B | sk | @ | 2 | Single | 733 | 15 |
| F3K-11B-2 | * | @ | 2 | Multi | 733 | 10 |
| F3K-11BL | * | @ | 2 | Single | 733 | 15 |
| F3K-11BL-2 | sk | @ | 2 | Multi | 733 | 15 |
| F4K-100 | * | @ | 2 | Single | 695 | 15 |
| F4K-100-2 | 3 | 4 | 3 | Multi | 704 | 10 |
| F4K-100I | 3 | 4 | 3 | Single | 730 | 15 |
| F4K-100I-2 | 3 | 4 | 3 | Multi | 730 | 10 |
| F4K-100L | 3 | 4 | 3 | Single | 729 | 15 |
| F4K-100L-2 | 3 | 4 | 3 | Multi | 729 | 10 |
| F4K-10B | 3 | 4 | 3 | Single | 712 | 15 |
| F4K-10B-2 | 3 | 4 | 3 | Multi | 712 | 10 |
| F4K-10BI | 3 | 4 | 3 | Single | 730 | 15 |
| F4K-10BI-2 | 3 | 4 | 3 | Multi | 730 | 10 |
| F4K-10BL | 3 | 4 | 3 | Single | 729 | 15 |
| F4K-10BL-2 | 3 | 4 | 3 | Multi | 729 | 10 |

Note:-

^{*} indicates that the meter is designed for use on a 1, 2 or 3 phase supply

[@] indicates that the meter is designed for use on a 3 or 4 wire supply

[#] indicates that the meter is designed for use on a 2, 3 or 4 wire supply

| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|------------|-------|----------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| F4K-11B | 3 | 4 | 3 | Single | 696 | 15 |
| F4K-11B-2 | 3 | 4 | 3 | Multi | 704 | 10 |
| F4K-11BI | 3 | 4 | 3 | Single | 730 | 15 |
| F4K-11BI-2 | 3 | 4 | 3 | Multi | 730 | 10 |
| F4K-11BL | 3 | 4 | 3 | Single | 729 | 15 |
| F4K-11BL-2 | 3 | 4 | 3 | Multi | 729 | 10 |
| FM | 1 | 2 | 1 | Single | 323 | 15 |
| FMm | 1 | 2 | 1 | Single | 342 | 15 |
| FMMD | 1 | 2 | 1 | Single | 443 | 10 |
| FMmMD | 1 | 2 | 1 | Single | 443 | 10 |
| FMmP | 1 | 2 | 1 | Single | 364 | 10 |
| FMmP2 | 1 | 2 | 1 | Single | 402 | 10 |
| FMmX | 3 | 4 | 3 | Single | 415 | 15 |
| FMmXT | 3 | 4 | 3 | Single | 415 | 15 |
| FMmY | * | @ | 2 | Single | 414 | 15 |
| FMmYT | * | @ | 2 | Single | 414 | 15 |
| FMP | 1 | 2 | 1 | Single | 350 | 10 |
| FMP2 | 1 | 2 | 1 | Multi | 406 | 10 |
| FMQ | 1 | 2 | 1 | Single | 549 | 20 |
| FMT | 1 | 2 | 1 | Multi | 455 | 10 |
| FMX | 3 | 4 | 3 | Single | 415 | 20 |
| FMXa | 3 | 4 | 3 | Single | 488 | 15 |
| FMXaT | 3 | 4 | 3 | Multi | 518 | 10 |
| FMXMD | 3 | 4 | 3 | Single | 434 | 10 |
| FMXMDR2 | 3 | 4 | 3 | Multi | 667 | 10 |
| FMXT | 3 | 4 | 3 | Multi | 457 | 10 |
| FMY | * | @ | 2 | Single | 414 | 15 |
| FMYMDR2 | * | @ | 2 | Multi | 667 | 10 |
| FN12 | 1 | 2 | 1 | Single | 527 | 20 |

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[@] indicates that the meter is designed for use on a 3 or 4 wire supply

[#] indicates that the meter is designed for use on a 2, 3 or 4 wire supply

| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|----------|-------|----------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| FN12D | 1 | 2 | 1 | Single | 553 | 10 |
| FN12P | 1 | 2 | 1 | Single | 535 | 10 |
| FN12PF | 1 | 2 | 1 | Single | 536 | 10 |
| FN12Q | 1 | 2 | 1 | Single | 528 | 20 |
| FN12QD | 1 | 2 | 1 | Single | 579 | 10 |
| FN12QP | 1 | 2 | 1 | Single | 541 | 10 |
| FN12QPF | 1 | 2 | 1 | Single | 542 | 10 |
| FN12R2 | 1 | 2 | 1 | Multi | 549 | 10 |
| FN33 | * | @ | 2 | Single | 540 | 15 |
| FN33D | * | @ | 2 | Single | 666 | 10 |
| FN33Q | * | @ | 2 | Single | 540 | 15 |
| FN33QR2 | * | @ | 2 | Multi | 552 | 10 |
| FN33R2 | ŵ | @ | 2 | Multi | 552 | 10 |
| FN34 | 3 | 4 | 3 | Single | 538 | 15 |
| FN34D | 3 | 4 | 3 | Single | 554 | 10 |
| FN34DR2 | 3 | 4 | 3 | Multi | 666 | 10 |
| FN34Q | 3 | 4 | 3 | Single | 545 | 15 |
| FN34QD | 3 | 4 | 3 | Single | 554 | 10 |
| FN34QR2 | 3 | 4 | 3 | Multi | 538 | 10 |
| FN34R2 | 3 | 4 | 3 | Multi | 551 | 10 |
| FNA33 | * | @ | 2 | Single | 589 | 15 |
| FNA33D | * | @ | 2 | Single | 560 | 10 |
| FNA33Q | * | @ | 2 | Single | 589 | 15 |
| FNA33QR2 | * | @ | 2 | Multi | 589 | 10 |
| FNA33R2 | * | @ | 2 | Multi | 589 | 10 |
| FNA34 | 3 | 4 | 3 | Single | 545 | 15 |
| FNA34D | 3 | 4 | 3 | Single | 560 | 10 |
| FNA34Q | 3 | 4 | 3 | Single | 545 | 20 |

^{*} indicates that the meter is designed for use on a 1, 2 or 3 phase supply

[@] indicates that the meter is designed for use on a 3 or 4 wire supply

[#] indicates that the meter is designed for use on a 2, 3 or 4 wire supply

| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|----------|-------|----------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| FNA34QD | 3 | 4 | 3 | Single | 606 | 10 |
| FNA34QR2 | 3 | 4 | 3 | Multi | 551 | 10 |
| FNA34R2 | 3 | 4 | 3 | Multi | 543 | 10 |
| FNAB33 | * | @ | 2 | Single | 656 | 15 |
| FNAB33D | * | @ | 2 | Single | 659 | 10 |
| FNAB33Q | * | @ | 2 | Single | 656 | 15 |
| FNAB33QR | 2* | @ | 2 | Multi | 657 | 10 |
| FNAB33R2 | * | @ | 2 | Multi | 657 | 10 |
| FNAB34 | 3 | 4 | 3 | Single | 652 | 15 |
| FNAB34D | 3 | 4 | 3 | Single | 659 | 10 |
| FNAB34Q | 3 | 4 | 3 | Single | 652 | 20 |
| FNAB34QD | 3 | 4 | 3Single | 659 | 10 | |
| FNAB34QR | 23 | 4 | 3 | Multi | 652 | 15 |
| FNAB34R2 | 3 | 4 | 3 | Multi | 653 | 10 |
| FNE12 | 1 | 2 | 1 | Single | 527 | 20 |
| FNE12D | 1 | 2 | 1 | Single | 553 | 10 |
| FNE12P | 1 | 2 | 1 | Single | 535 | 10 |
| FNE12PF | 1 | 2 | 1 | Single | 536 | 10 |
| FNE12Q | 1 | 2 | 1 | Single | 528 | 20 |
| FNE12QD | 1 | 2 | 1 | Single | 579 | 10 |
| FNE12QP | 1 | 2 | 1 | Single | 541 | 10 |
| FNE12QPF | 1 | 2 | 1 | Single | 542 | 10 |
| FNE12QR2 | 1 | 2 | 1 | Multi | 550 | 10 |
| FNE12R2 | 1 | 2 | 1 | Multi | 550 | 10 |
| FNE33 | * | @ | 2 | Single | 540 | 15 |
| FNE33D | * | @ | 2 | Single | 554 | 10 |
| FNE33Q | ŵ | @ | 2 | Single | 540 | 15 |
| FNE33QD | * | @ | 2 | Single | 554 | 10 |

^{*} indicates that the meter is designed for use on a 1, 2 or 3 phase supply

[@] indicates that the meter is designed for use on a 3 or 4 wire supply

[#] indicates that the meter is designed for use on a 2, 3 or 4 wire supply

| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|-----------|-------|----------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| FNE33QR2 | * | @ | 2 | Multi | 552 | 10 |
| FNE33R2 | * | @ | 2 | Multi | 552 | 10 |
| FNE34 | 3 | 4 | 3 | Single | 538 | 15 |
| FNE34D | 3 | 4 | 3 | Single | 554 | 10 |
| FNE34Q | 3 | 4 | 3 | Single | 545 | 15 |
| FNE34QD | 3 | 4 | 3 | Single | 554 | 10 |
| FNE34QR2 | 3 | 4 | 3 | Multi | 551 | 10 |
| FNE34R2 | 3 | 4 | 3 | Multi | 551 | 10 |
| FNEA33 | * | @ | 2 | Single | 543 | 15 |
| FNEA33D | ŵ | @ | 2 | Single | 560 | 10 |
| FNEA33Q | * | @ | 2 | Single | 543 | 15 |
| FNEA33QD | * | @ | 2 | Single | 560 | 10 |
| FNEA33QR | 2 * | @ | 2 | Multi | 589 | 10 |
| FNEA33R2 | ŵ | @ | 2 | Multi | 589 | 10 |
| FNEA34 | 3 | 4 | 3 | Single | 543 | 15 |
| FNEA34D | 3 | 4 | 3 | Single | 560 | 10 |
| FNEA34Q | 3 | 4 | 3 | Single | 545 | 15 |
| FNEA34QD | 3 | 4 | 3 | Single | 560 | 10 |
| FNEA34QR | 23 | 4 | 3 | Multi | 551 | 10 |
| FNEA34R2 | 3 | 4 | 3 | Multi | 551 | 10 |
| FNN2 | 1 | 2 | 1 | Single | 574 | 20 |
| FNN2Q | 1 | 2 | 1 | Single | 574 | 25 |
| FNN2QC | 1 | 2 | 1 | Single | 689 | 20 |
| FNN2QD | 1 | 2 | 1 | Single | 626 | 10 |
| FPQ-102 | 1 | 2 | 1 | Single | 639 | 10 |
| S2A-100 | 1 | 2 | 1 | Single | 862 | 10 |
| S2A-200 | 1 | 2 | 1 | Multi | 870 | 10 |
| S2S-500A1 | 1 | 2 | 1 | Single | 754 | 10 |

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| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|-----------------|-------|------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| S2S-500A2 | 1 | 2 | 1 | Single | 754 | 10 |
| S2S-600A | 1 | 2 | 1 | Multi | 762 | 10 |
| S2S-601A | 1 | 2 | 1 | Multi | 827 | 10 |
| S2S-700A | 1 | 2 | 1 | Multi | 758 | 10 |
| S2S-720A | 1 | 2 | 1 | Multi | 856 | 10 |
| S2S-730A | 1 | 2 | 2 | Multi | 857 | 10 |
| S4S-100RP | 3 | 4 | 3 | Multi | 805 | 10 |
| S4S-11BP | 3 | 4 | 3 | Multi | 787 | 10 |
| S4S-11BRP | 3 | 4 | 3 | Multi | 787 | 10 |
| Ganz | | | | | | |
| GE24 | 1 | 2 | 1 | Single | 760 | 10 |
| GH42 | 3 | 4 | 3 | Single | 761 | 10 |
| Horstmann | | | | | | |
| NU 076 | 1 | 2 | 1 | Multi | 836 | 10 |
| NU 076 2 | 1 | 2 | 2 | Multi | 837 | 10 |
| NU070 | 1 | 2 | 1 | Multi | 803 | 10 |
| NU070 2 | 1 | 2 | 2 | Multi | 803 | 10 |
| Iskra | | | | | | |
| E89E2 | 1 | 2 | 1 | Single | 766 | 10 |
| E89ED2 | 1 | 2 | 1 | Multi | 767 | 10 |
| E96E2 | 1 | 2 | 1 | Single | 808 | 10 |
| T31AT2 | 3 | 4 | 3 | Single | 769 | 10 |
| T31ATD2 | 3 | 4 | 3 | Multi | 770 | 10 |
| T37E2 | 3 | 4 | 3 | Single | 780 | 10 |
| Landis & Gyr | | | | | | |
| CF6 | 1 | 2 | 1 | Single | 511 | 15 |
| CH1 | 1 | 2 | 1 | Single | 466 | 20 |
| CH1d | 1 | 2 | 1 | Multi | 466 | 10 |

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| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|-----------|-------|----------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| CL127 | 1 | 2 | 1 | Single | 675 | 20 |
| CL127D | 1 | 2 | 1 | Multi | 675 | 10 |
| CL147 | 1 | 2 | 1 | Single | 686 | 20 |
| CL147d | 1 | 2 | 1 | Multi | 687 | 15 |
| CL17 | 1 | 2 | 1 | Single | 508 | 20 |
| CL17d | 1 | 2 | 1 | Multi | 508 | 10 |
| CL27 | 1 | 2 | 1 | Single | 533 | 25 |
| CL27.1 | 1 | 2 | 1 | Single | 575 | 25 |
| CL27.1d | 1 | 2 | 1 | Multi | 575 | 10 |
| CL27.2 | 1 | 2 | 1 | Single | 614 | 25 |
| CL27.2d | 1 | 2 | 1 | Multi | 614 | 20 |
| CL27d | 1 | 2 | 1 | Multi | 533 | 20 |
| CL28 | 1 | 2 | 1 | Single | 546 | 20 |
| CL28d | 1 | 2 | 1 | Multi | 546 | 10 |
| CL7 | 1 | 2 | 1 | Single | 463 | 25 |
| CL7d | 1 | 2 | 1 | Multi | 463 | 15 |
| CM147 | 1 | 2 | 1 | Single | 735 | 20 |
| CM147d | 1 | 2 | 1 | Multi | 735 | 10 |
| CM147dk10 | 1 | 2 | 1 | Multi | 737 | 10 |
| CM147k10 | 1 | 2 | 1 | Single | 737 | 10 |
| DF3* | @ | 2 | Single | 475 | 15 | |
| DF34 | ŵ | @ | 2 | Single | 515 | 15 |
| DF34d | * | @ | 2 | Multi | 515 | 10 |
| DF3d | ŵ | @ | 2 | Multi | 475 | 10 |
| FF10 | 3 | 3 | 2 | Single | 811 | 10 |
| FF34 | × | @ | 2 | Single | 515 | 15 |
| HF3 | * | @ | 2 | Single | 475 | 15 |
| HF34 | ŵ | @ | 2 | Single | 515 | 10 |

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| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|-----------|-------|------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| HF34d | * | @ | 2 | Single | 515 | 10 |
| HF3d | * | @ | 2 | Multi | 441 | 10 |
| MF10 | 3 | 4 | 3 | Single | 811 | 10 |
| MF3 | 3 | 4 | 3 | Single | 425 | 15 |
| MF34 | 3 | 4 | 3 | Single | 515 | 15 |
| MF34d | 3 | 4 | 3 | Multi | 516 | 10 |
| MF3d | 3 | 4 | 3 | Multi | 425 | 15 |
| MH1 | 3 | 4 | 3 | Single | 479 | 10 |
| MH1d | 3 | 4 | 3 | Multi | 479 | 10 |
| ML240 | 3 | 4 | 3 | Multi | 831 | 10 |
| ML240xtf3 | 3 | 4 | 3 | Multi | 831 | 10 |
| VL11 | * | @ | 2 | Single | 588 | 15 |
| VL11.5 | * | @ | 2 | Single | 588 | 15 |
| VL11.5d | * | @ | 2 | Multi | 588 | 10 |
| VL11101 | 3 | 3 | 2 | Single | 811 | 10 |
| VL11d | * | @ | 2 | Multi | 588 | 10 |
| VL122 | w | @ | 2 | Single | 654 | 10 |
| VL122d | * | @ | 2 | Multi | 654 | 10 |
| VL123 | w | @ | 2 | Single | 654 | 10 |
| VL123d | * | @ | 2 | Multi | 654 | 10 |
| VL124 | * | @ | 2 | Single | 654 | 15 |
| VL124d | * | @ | 2 | Multi | 654 | 10 |
| VL125 | * | @ | 2 | Single | 654 | 15 |
| VL125d | * | @ | 2 | Multi | 654 | 10 |
| YL1 | 3 | 4 | 3 | Single | 525 | 15 |
| YL11 | 3 | 4 | 3 | Single | 531 | 20 |
| YL11101 | 3 | 4 | 3 | Single | 811 | 10 |
| YL11d | 3 | 4 | 3 | Multi | 532 | 15 |

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| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|----------------|-------|------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| YL120 | 3 | 4 | 3 | Single | 654 | 15 |
| YL120d | 3 | 4 | 3 | Multi | 654 | 10 |
| YL121 | 3 | 4 | 3 | Single | 654 | 15 |
| YL121d | 3 | 4 | 3 | Multi | 654 | 15 |
| YL1d | 3 | 4 | 3 | Multi | 525 | 10 |
| ZCA405 | 1 | 2 | 1 | Single | 799 | 10 |
| ZCB120 | 1 | 2 | 1 | Single | 757 | 10 |
| ZCB120d | 1 | 2 | 1 | Multi | 757 | 10 |
| ZCB127 | 1 | 2 | 1 | Multi | 781 | 10 |
| ZCB127 | 1 | 2 | 1 | Multi | 782 | 10 |
| ZCB220K | 1 | 2 | 1 | Single | 822 | 10 |
| ZFA405 | 3 | 3 | 2 | Single | 797 | 10 |
| ZMA405 | 3 | 4 | 3 | Single | 798 | 10 |
| ZMB127 | * | # | 3 | Single | 788 | 10 |
| ZMB127d | * | # | 3 | Multi | 788 | 10 |
| Met Vick & AEI | | | | | | |
| NF5 | 1 | 2 | 1 | Single | 409 | 20 |
| NQ | 1 | 2 | 1 | Single | 493 | 20 |
| NQ/M | 1 | 2 | 1 | Single | 530 | 20 |
| PRI/SIFAM | | | | | | |
| CALMU C3D | 3 | 4 | 3 | Multi | 750 | 10 |
| CALMU C3D+ | 3 | 4 | 3 | Multi | 854 | 10 |
| CALMU C3T | * | # | 3 | Multi | 751 | 10 |
| CALMU C3T+ | * | # | 3 | Multi | 834 | 10 |
| CALMU C3TV | 3 | 3 | 2 | Multi | 752 | 10 |

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| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|------------------------|-------|------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| CALMU C3V+ | 3 | 3 | 2 | Multi | 835 | 10 |
| Sangamo/ Schlumberg | er | | | | | |
| CBA 00 | 1 | 2 | 1 | Single | 747 | 10 |
| CBA 02 | 1 | 2 | 1 | Multi | 747 | 10 |
| FX221 | 1 | 2 | 1 | Single | 757 | 10 |
| H10 | 1 | 2 | 1 | Single | 806 | 10 |
| HMT | 1 | 2 | 1 | Single | 346 | 15 |
| KBA 00 | 1 | 2 | 1 | Single | 745 | 10 |
| KBA 01 | 1 | 2 | 1 | Multi | 745 | 10 |
| KBB | 1 | 2 | 1 | Single | 816 | 10 |
| KBC | 1 | 2 | 1 | Single | 863 | 10 |
| KXB | 1 | 2 | 1 | Multi | 861 | 10 |
| MBA | 3 | 4 | 3 | Multi | 838 | 10 |
| MTA | 1 | 2 | 1 | Multi | 774 | 10 |
| MTN | 1 | 2 | 1 | Multi | 804 | 10 |
| P5A | * | @ | 2 | Multi | 869 | 10 |
| P5A | * | @ | 3 | Multi | 868 | 10 |
| P6A | * | @ | 3 | Multi | 867 | 10 |
| PPA-1 | 3 | 4 | 3 | Multi | 763 | 10 |
| PPA-2 | 3 | 4 | 3 | Multi | 765 | 10 |
| PPB | * | @ | 3 | Multi | 858 | 10 |
| PXA | 3 | 3 | 2 | Multi | 802 | 10 |
| PXA | 3 | 4 | 3 | Multi | 779 | 10 |
| S200.13 | 1 | 2 | 1 | Single | 454 | 20 |
| S200.16 | 1 | 2 | 1 | Single | 482 | 25 |
| S200.28 | 1 | 2 | 1 | Single | 572 | 20 |
| S200.30 | 1 | 2 | 1 | Single | 557 | 20 |

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[#] indicates that the meter is designed for use on a 2, 3 or 4 wire supply

| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|---------|-------|------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| S200.31 | 1 | 2 | 1 | Single | 683 | 25 |
| S200.32 | 1 | 2 | 1 | Single | 582 | 25 |
| S200.33 | 1 | 2 | 1 | Single | 583 | 20 |
| S200.38 | 1 | 2 | 1 | Single | 573 | 25 |
| S200.4 | 1 | 2 | 1 | Single | 436 | 20 |
| S200.7 | 1 | 2 | 1 | Single | 436 | 20 |
| S203.1 | 3 | 4 | 3 | Single | 519 | 15 |
| S204.7 | 1 | 2 | 1 | Multi | 496 | 15 |
| S206.16 | 1 | 2 | 1 | Single | 492 | 10 |
| S206.7 | 1 | 2 | 1 | Single | 492 | 10 |
| S207.2 | 1 | 2 | 1 | Single | 514 | 10 |
| S207.4 | 1 | 2 | 1 | Single | 514 | 10 |
| S210 | 1 | 2 | 1 | Single | 844 | 10 |
| S29.12 | * | @ | 2 | Single | 450 | 15 |
| S29.13 | 3 | 4 | 3 | Single | 451 | 15 |
| S29.14 | * | @ | 2 | Single | 450 | 15 |
| S29.15 | * | @ | 2 | Single | 450 | 15 |
| S29.2 | * | @ | 2 | Single | 353 | 15 |
| S29.3 | 3 | 4 | 3 | Single | 354 | 15 |
| S300.1 | * | @ | 2 | Single | 587 | 15 |
| S300.3 | * | @ | 2 | Single | 640 | 15 |
| S301.1 | 3 | 4 | 3 | Single | 563 | 15 |
| S301.6 | 3 | 4 | 3 | Single | 563 | 20 |
| S301.9 | 3 | 4 | 3 | Single | 641 | 15 |
| S304 | 1 | 2 | 1 | Single | 561 | 10 |
| S304.1 | 1 | 2 | 1 | Single | 561 | 10 |
| S304.10 | 1 | 2 | 1 | Single | 612 | 10 |
| S304.11 | 1 | 2 | 1 | Single | 612 | 10 |

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| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|---------|-------|------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| S304.2 | 1 | 2 | 1 | Single | 561 | 10 |
| S304.4 | 1 | 2 | 1 | Single | 561 | 10 |
| S304.5 | 1 | 2 | 1 | Single | 561 | 10 |
| S304.50 | 1 | 2 | 1 | Single | 680 | 10 |
| S304.51 | 1 | 2 | 1 | Single | 699 | 10 |
| S304.60 | 1 | 2 | 1 | Single | 714 | 10 |
| S304.61 | 1 | 2 | 1 | Single | 714 | 10 |
| S304.9 | 1 | 2 | 1 | Single | 567 | 10 |
| S309.1 | 1 | 2 | 1 | Multi | 568 | 15 |
| S309.2 | 1 | 2 | 1 | Multi | 584 | 20 |
| S309.3 | 1 | 2 | 1 | Multi | 584 | 20 |
| S309.5 | 1 | 2 | 1 | Multi | 721 | 20 |
| S320.1 | 3 | 4 | 3 | Single | 670 | 15 |
| S320.1 | 3 | 4 | 3 | Multi | 670 | 10 |
| S320.4 | 3 | 4 | 3 | Single | 671 | 15 |
| S320.7 | 3 | 4 | 3 | Single | 674 | 15 |
| S320.7 | 3 | 4 | 3 | Multi | 674 | 10 |
| S320.75 | * | @ | 2 | Multi | 679 | 10 |
| S321.1 | 3 | 4 | 3 | Single | 586 | 15 |
| S321.6 | 3 | 4 | 3 | Single | 586 | 20 |
| S321.9 | 3 | 4 | 3 | Single | 642 | 15 |
| S322.12 | 3 | 4 | 3 | Single | 663 | 10 |
| S322.15 | 3 | 4 | 3 | Single | 664 | 10 |
| S322.6 | 3 | 4 | 3 | Single | 633 | 10 |
| S322.9 | 3 | 4 | 3 | Single | 633 | 10 |
| S323.1 | 3 | 4 | 3 | Multi | 607 | 10 |
| S323.12 | 3 | 4 | 3 | Multi | 660 | 10 |
| S323.6 | 3 | 4 | 3 | Multi | 607 | 10 |
| S323.9 | 3 | 4 | 3 | Multi | 665 | 10 |

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| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|---------|-------|------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| S325.3 | * | @ | 2 | Single | 643 | 15 |
| S326.1 | * | @ | 2 | Single | 634 | 10 |
| S326.6 | * | @ | 2 | Single | 665 | 10 |
| S326.9 | * | @ | 2 | Single | 669 | 10 |
| S327.3 | * | @ | 2 | Multi | 661 | 10 |
| S327.6 | * | @ | 2 | Multi | 662 | 10 |
| S330.1 | 3 | 4 | 3 | Multi | 691 | 10 |
| SBB | 1 | 2 | 1 | Single | 823 | 10 |
| SPA01 | 1 | 2 | 1 | Single | 728 | 10 |
| SPA02 | 1 | 2 | 1 | Multi | 728 | 10 |
| SPA03 | 1 | 2 | 1 | Multi | 731 | 10 |
| SPA11 | 1 | 2 | 1 | Single | 728 | 10 |
| SPA13 | 1 | 2 | 1 | Multi | 731 | 10 |
| SPB | 1 | 2 | 1 | Single | 855 | 10 |
| SPC | 1 | 2 | 1 | Multi | 865 | 10 |
| SPX | 1 | 2 | 1 | Single | 821 | 10 |
| ST-Q220 | 3 | 4 | 3 | Multi | 775 | 10 |
| ST-Q230 | 3 | 4 | 3 | Multi | 792 | 10 |
| TRA | 1 | 2 | 2 | Multi | 768 | 10 |
| TRX | 1 | 2 | 2 | Multi | 825 | 10 |
| Smith | | | | | | |
| AM | 1 | 2 | 1 | Single | 348 | 15 |
| APJ | 1 | 2 | 1 | Single | 611 | 10 |
| APM | 1 | 2 | 1 | Single | 361 | 10 |
| APNE | 1 | 2 | 1 | Single | 564 | 10 |
| APNEQ | 1 | 2 | 1 | Single | 564 | 10 |
| APQ | 1 | 2 | 1 | Single | 611 | 10 |
| Jugmera | | | | | | |

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Status: This is the original version (as it was originally made). This item of legislation is currently only available in its original format.

| Туре | Phase | Wire | Element | Number of Registers | Approval Number | Certification Period in Years |
|-----------|-------|------|---------|------------------------|--------------------|-------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| EE 3000 N | 1 | 2 | 1 | Single | 859 | 10 |

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