

SCHEDULE 1

Regulation 150

The Electricity Regulation

- 1.—(1) Article 1 of the Electricity Regulation (subject-matter and scope) is amended as follows.
- (2) In point (a)—
 - (a) in the first sentence, omit the words from “, thus” to the end;
 - (b) for the second sentence substitute—

“This involves the setting of principles on cross-border transmission charges and the allocation of available capacity of interconnections between the transmission systems of Great Britain or Northern Ireland and transmission systems of other countries or territories.”.
- (3) In point (b), omit the second sentence.
2. For Article 2 (definitions) substitute—

“Article 2

Definitions

In this Regulation—

“congestion”—

- (a) in relation to Great Britain, means a situation in which an interconnection linking the Great Britain transmission network with the transmission network of another country or territory cannot accommodate all physical flows resulting from international trade required by market participants, because of a lack of capacity of the interconnectors or the transmission systems concerned;
- (b) in relation to Northern Ireland, means a situation in which an interconnection linking the Northern Ireland transmission network with the transmission network of Great Britain or with that of a third country cannot accommodate all physical flows resulting from international trade required by market participants, because of a lack of capacity of the interconnectors or the transmission systems concerned;

“cross-border flow”—

- (a) in relation to Great Britain, means a physical flow of electricity on the Great Britain transmission network that results from the impact of the activity of producers or consumers, or both producers and consumers, outside Great Britain on its transmission network;
- (b) in relation to Northern Ireland, means a physical flow of electricity on the Northern Ireland transmission network that results from the impact of the activity of producers or consumers, or both producers and consumers, from outside the SEM on the Northern Ireland transmission network;

“customer” means a wholesale or final customer of electricity;

“declared export”—

- (a) in relation to Great Britain, means the dispatch of electricity in Great Britain on the basis of an underlying contractual arrangement to the effect that the simultaneous corresponding take-up of electricity will take place in another country or territory;
- (b) in relation to Northern Ireland, means the dispatch of electricity in Northern Ireland on the basis of an underlying contractual arrangement to the effect that the simultaneous

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corresponding take-up of electricity will take place in Great Britain or in a third country;

“declared import”—

- (a) in relation to Great Britain, means the take-up of electricity in Great Britain simultaneously with the dispatch of electricity in another country or territory;
- (b) in relation to Northern Ireland, means the take-up of electricity in Northern Ireland simultaneously with the dispatch of electricity in Great Britain or in a third country;

“declared transit” means a circumstance where a declared export of electricity occurs and where the nominated path for the transaction involves a country or territory in which neither the dispatch nor the simultaneous corresponding take-up of the electricity will take place;

“distribution” means the transport of electricity on high-voltage, medium-voltage and low-voltage distribution systems with a view to its delivery to customers, but does not include supply;

“distribution system operator” or “DSO” means a person responsible for operating, ensuring the maintenance of and, if necessary, developing the distribution system in a given area and, where applicable, its interconnections with other systems, and for ensuring the long-term ability of the system to meet reasonable demands for the distribution of electricity;

“final customer” means a customer purchasing electricity for the customer’s own use;

“generation” means the production of electricity;

“interconnected system” means a number of transmission and distribution systems linked together by means of one or more interconnectors;

“interconnector”—

- (a) in relation to Great Britain, means a transmission line which crosses or spans a border between Great Britain and a member State, or between Great Britain and Northern Ireland, and which connects the national transmission system of Great Britain with the transmission system of that other state or territory;
- (b) in relation to Northern Ireland, means a transmission line which crosses or spans a border between Northern Ireland and a member State other than Ireland, or between Northern Ireland and Great Britain and which connects the transmission system in Northern Ireland with the transmission system of that other state or territory;

“the jurisdiction of Great Britain” has the meaning given in section 4(3F)(a) of the Electricity Act 1989⁽¹⁾;

“the national competition authority” means the Competition and Markets Authority;

“new interconnector” means an interconnector not completed by 4th August 2003;

“Northern Ireland” has the meaning given in section 98 of the Northern Ireland Act 1998⁽²⁾;

“producer” means a person generating electricity;

“the regulatory authority”—

- (a) in relation to Great Britain, means the Gas and Electricity Markets Authority;
- (b) in relation to Northern Ireland, means the Northern Ireland Authority for Utility Regulation;

“the SEM” means the Single Electricity Market as defined in Article 2 of the Electricity (Single Wholesale Market) (Northern Ireland) Order 2007⁽³⁾;

(1) 1989 c. 29. Section 4(3F) was inserted by section 145(3) of the Energy Act 2004 (c. 20).

(2) 1998 c. 47.

(3) S.I. 2007/913 (N.I. 7). The definition of “the SEM” in Article 2(2) was substituted by S.R. 2016 No.129.

“supply” means the sale, including resale, of electricity to customers;

“system user” means a person supplying to, or being supplied by, a transmission or distribution system;

“third country” means a country other than the United Kingdom or Ireland;

“transmission” means the transport of electricity on the extra high-voltage and high-voltage interconnected system with a view to its delivery to final customers or to distributors, but does not include supply;

“transmission system operator” or “TSO”—

- (a) in relation to Great Britain, means a person who is designated as an electricity transmission system operator under section 10H of the Electricity Act 1989(4);
- (b) in relation to Northern Ireland, means a person who is designated as an electricity transmission system operator under Article 10H of the Electricity (Northern Ireland) Order 1992(5);

“wholesale customer” means a person purchasing electricity for the purpose of resale within or outside the United Kingdom.”.

3. Omit Articles 3 to 5.

4. Omit Articles 8 to 13.

5.—(1) Article 14 (charges for access to networks) is amended as follows.

(2) In paragraph 2, omit “at Community level”.

(3) In paragraph 3, omit point (a).

6.—(1) Article 15 (provision of information) is amended as follows.

(2) In paragraph 2, for “authorities” substitute “authority”.

(3) In paragraph 6, for “the national regulatory authority, the national competition authority and the Commission” substitute “the regulatory authority and the national competition authority”.

7. In Article 16 (general principles of congestion management), in paragraph 6—

(a) in the second subparagraph—

- (i) for “authorities of the Member States concerned” substitute “authority”;
- (ii) for “those regulatory authorities” substitute “the regulatory authority”;
- (iii) for “authorities when” substitute “authority when”;

(b) in the third subparagraph, omit the second sentence.

8.—(1) Article 17 (new interconnectors) is amended as follows.

(2) In paragraph 1—

- (a) in the words before point (a), for the words from “the provisions of” to “[Directive 2009/72/EC](#)” substitute “the provisions specified in paragraph 4A”;
- (b) in point (e), omit the words from the beginning to “electricity,”;
- (c) in point (f), for “the internal market in electricity” substitute “electricity markets in the United Kingdom”.

(3) In paragraph 4—

(4) Section 10H was inserted by [S.I. 2011/2704](#).

(5) [S.I. 1992/231 \(N.I. 1\)](#). Article 10H was inserted by [S.R. 2011 No.155](#).

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- (a) in the first subparagraph, for “the regulatory authorities of the Member States concerned” substitute “the regulatory authority”;
 - (b) omit the second subparagraph;
 - (c) in the fourth subparagraph, for “the regulatory authorities of the Member States concerned” substitute “the regulatory authority”;
 - (d) omit the fifth subparagraph.
- (4) After paragraph 4 insert—
- “**4A.** The provisions specified for the purposes of paragraph 1 are—
 - (a) Article 16(6) of this Regulation;
 - (b) provisions of the standard conditions of interconnector licences relating to—
 - (i) the provision of third-party access to an interconnector;
 - (ii) tariffs or charging methodologies for such access;
 - (iii) use of revenues.”.
- (5) Omit paragraphs 5 to 9.
- 9.**—(1) Article 19 (regulatory authorities) is amended as follows.
- (2) For the heading substitute “The regulatory authority”.
 - (3) In the first sentence—
 - (a) for “authorities” substitute “authority”;
 - (b) for “their” substitute “its”;
 - (c) at the end, insert “before exit day in so far as they are retained EU law (including such Guidelines as amended from time to time)”.
 - (4) Omit the second sentence.
- 10.** Omit Articles 20, 21 and 22.
- 11.** Omit Article 24.
- 12.** In Article 25 (repeal)—
- (a) omit the first sentence;
 - (b) in the second sentence, for “the repealed Regulation” substitute “Regulation (EC) [No. 1228/2003](#) in retained direct EU legislation”.
- 13.** In the text after Article 26 omit “This Regulation shall be binding in its entirety and directly applicable in all Member States.”.
- 14.**—(1) Annex I (guidelines on the management and allocation of available transfer capacity of interconnections between national systems) is amended as follows.
- (2) In point 1.5—
 - (a) after “TSOs,” insert “and”;
 - (b) omit the words from “and be suitable” to the end.
 - (3) In point 1.7, in the first sentence, for “the internal market in electricity” substitute “electricity markets in the United Kingdom”.
 - (4) Omit points 1.8 and 1.9.
 - (5) In point 1.10 —
 - (a) for “national regulatory authorities” substitute “regulatory authority”;

- (b) omit “and those Guidelines”;
 - (c) for “authorities themselves” substitute “authority”.
 - (6) In point 2.6, for “respective regulatory authorities” substitute “regulatory authority”.
 - (7) In point 2.10, for “the relevant regulatory and/or competition authorities” substitute “the regulatory authority or the national competition authority”.
 - (8) In point 2.13, for “relevant national regulatory authority or authorities” substitute “regulatory authority”.
 - (9) Omit points 3.1 to 3.6, and the heading preceding point 3.1.
 - (10) Omit point 4.4.
 - (11) In point 5.2, for “authorities of the Member States concerned” substitute “authority”.
 - (12) In point 5.4, for “of the national regulatory authorities” substitute “by the regulatory authority”.
 - (13) In point 5.10—
 - (a) in the second sentence, for “authorities and to the Commission” substitute “authority”;
 - (b) in the third sentence, for “authorities and the Commission” substitute “authority”.
 - (14) In point 6.1, in the second sentence, for “authorities” substitute “authority”.
 - (15) In point 6.2, for “National regulatory authorities” substitute “The regulatory authority”.
 - (16) Omit point 6.3.
 - (17) In point 6.4, in the second sentence—
 - (a) for “Regulatory authorities” substitute “The regulatory authority”;
 - (b) omit “and those Guidelines”.
 - (18) In point 6.5—
 - (a) for “authorities” substitute “authority”;
 - (b) omit “and those Guidelines”.
15. In Annex II (correlation table), in the table omit the rows which refer in the second column to Articles 3, 4, 5, 8, 9, 10, 11, 12, 13, 20, 21, 22 and 24.

SCHEDULE 2

Regulation 151

The Gas Regulation

1. For Article 1 of the Gas Regulation (subject-matter and scope) substitute—

“Article 1

Subject matter and scope

1. This Regulation aims at—
- (a) setting non-discriminatory rules for access conditions to natural gas transmission systems with a view to ensuring the proper functioning of the market in gas;
 - (b) setting non-discriminatory rules for access conditions to LNG facilities and storage facilities;
 - (c) facilitating the emergence of a well-functioning and transparent wholesale market with a high level of security of supply in gas.

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2. The objectives referred to in paragraph 1 include the setting of principles for tariffs, or the methodologies underlying their calculation, for access to the network, but not to storage facilities, the establishment of third-party access services and principles for capacity allocation and congestion-management, the determination of transparency requirements, balancing rules and imbalance charges, and the facilitation of capacity trading.

3. In so far as this Regulation applies to storage facilities, it applies only to—

- (a) storage facilities within the jurisdiction of Great Britain to which section 19B of the Gas Act 1986(6) applies; and
- (b) storage facilities in Northern Ireland, other than those to which an exemption has been granted in accordance with Article 39A of the Gas (Northern Ireland) Order 1996(7),

except for Article 19(4) which applies to all storage facilities.”.

2. For Article 2 (definitions) substitute—

“Article 2

Definitions

In this Regulation—

“ancillary services” means all services necessary for access to and the operation of transmission networks, distribution networks, LNG facilities or storage facilities, including load balancing, blending and injection of inert gases, but not including facilities reserved exclusively for transmission system operators carrying out their functions;

“available capacity” means the part of the technical capacity of a transmission system that is not allocated and is still available to the system;

“balancing period” means the period within which the off-take of an amount of natural gas, expressed in units of energy, must be offset by every network user by means of the injection of the same amount of natural gas into the transmission network in accordance with a transport contract or network code;

“capacity” means transmission system capacity, LNG facility capacity or storage facility capacity;

“congestion management” means management of the capacity portfolio of a transmission system operator with a view to optimal and maximum use of the technical capacity and the timely detection of future congestion and saturation points;

“connected country or territory” means the other part of the United Kingdom, a connected member State or a connected third country;

“connected member State”—

- (a) in relation to Great Britain, means a member State, the transmission system of which is connected to the Great Britain transmission system by an interconnector;
- (b) in relation to Northern Ireland, means a member State, the transmission system of which is connected to the Northern Ireland transmission system by an interconnector;

“connected third country”—

- (a) in relation to Great Britain, means a country or territory other than Northern Ireland or a member State, the transmission system of which is directly connected to the Great Britain transmission system;

(6) 1986 c. 44. Section 19B was inserted by S.I. 2000/1937 and amended by S.I. 2004/2043 and 2011/2704.

(7) S.I. 1996/275 (N.I. 2). Article 39A was inserted by S.R. 2013 No. 92.

(b) in relation to Northern Ireland, means a country or territory other than Great Britain or a member State, the transmission system of which is directly connected to the Northern Ireland transmission system;

“contracted capacity” means capacity that a system operator has allocated to a network user by means of a contract;

“contractual congestion” means a situation where the level of firm capacity demand exceeds the technical capacity of a system;

“customer” means a wholesale or final customer of natural gas or a natural gas undertaking which purchases natural gas;

“deliverability” means the rate at which a storage facility user is entitled to withdraw gas from the storage facility;

“distribution” means the transport of natural gas through local or regional pipeline networks with a view to its delivery to customers, but not including supply;

“distribution system operator” means a person who carries out the function of distribution and is responsible for operating, ensuring the maintenance of, and, if necessary, developing the distribution system in a given area and, where applicable, its interconnections with other systems, and for ensuring the long-term ability of the system to meet reasonable demands for the distribution of gas;

“final customer” means a customer purchasing natural gas for the customer’s own use;

“firm capacity” means capacity contractually guaranteed as uninterruptible by a system operator;

“firm services” means services offered by a system operator in relation to firm capacity;

“injectability” means the rate at which a storage facility user is entitled to inject gas into the storage facility;

“interconnection point” has the meaning given in Article 3 of Commission Regulation (EU) 2017/459 establishing a network code on capacity allocation mechanisms in gas transmission systems;

“interconnector”—

(a) in relation to Great Britain, means a transmission line which crosses or spans a border between Great Britain and a member State, or between Great Britain and Northern Ireland, for the sole or main purpose of connecting the transmission systems of those countries or territories;

(b) in relation to Northern Ireland, means a transmission line which crosses or spans a border between Northern Ireland and a member State, or between Northern Ireland and Great Britain, for the sole or main purpose of connecting the transmission systems of those countries or territories;

“interruptible capacity” means capacity that may be interrupted by a system operator in accordance with the conditions stipulated in a contract;

“interruptible services” means services offered by a system operator in relation to interruptible capacity;

“the jurisdiction of Great Britain” has the meaning given in section 5(9) of the Gas Act 1986;

“linepack” means the storage of gas by compression in gas transmission and distribution systems, but not including facilities reserved for transmission system operators carrying out their functions;

“LNG facility” means a terminal which is used for the liquefaction of natural gas or the importation, offloading and re-gasification of LNG, and includes ancillary services and

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temporary storage necessary for the re-gasification process and subsequent delivery to the transmission system, but does not include any part of LNG terminals used for storage;

“LNG facility capacity” means capacity at an LNG facility for the liquefaction of natural gas or the importation, offloading, ancillary services, temporary storage and re-gasification of LNG;

“LNG system operator” means a person who carries out the function of liquefaction of natural gas, or the importation, offloading and re-gasification of LNG and who is responsible for operating an LNG facility;

“long-term services” means services offered by a system operator with a duration of one year or more;

“the national regulatory authority”—

- (a) in relation to Great Britain, means the Gas and Electricity Markets Authority;
- (b) in relation to Northern Ireland, means the Northern Ireland Authority for Utility Regulation;

“natural gas undertaking” means a person carrying out one or more of the functions of production, transmission, distribution, supply, purchase or storage of natural gas, including LNG, which is responsible for the commercial, technical or maintenance tasks (or any combination of those tasks) related to those functions, but does not include final customers;

“network user” means a customer or a potential customer of a transmission system operator, and transmission system operators themselves in so far as it is necessary for them to carry out their functions in relation to transmission;

“new infrastructure” means infrastructure not completed by 4th August 2003;

“nomination” means the prior reporting by a network user to a transmission system operator of the actual flow that the network user wishes to inject into or withdraw from the system;

“non-UK TSO” means a person, other than a person that falls within the definition of “transmission system operator”, who carries out the function of transmission and is responsible for operating, ensuring the maintenance of, and, if necessary developing the transmission system in a given area other than the United Kingdom, and, where applicable, its interconnections with other systems, and ensuring the long-term ability of the system to meet reasonable demands for the transport of gas;

“Northern Ireland” has the meaning given in section 98 of the Northern Ireland Act 1998⁽⁸⁾;

“other part of the United Kingdom”—

- (a) in relation to Great Britain, means Northern Ireland;
- (b) in relation to Northern Ireland, means Great Britain;

“physical congestion” means a situation where the level of demand for actual deliveries of gas exceeds the technical capacity of a system;

“primary market” means the market of the capacity traded directly by a system operator;

“re-nomination” means the subsequent reporting of a corrected nomination;

“secondary market” means the market of the capacity traded otherwise than on the primary market;

“short-term services” means services offered by a system operator with a duration of less than one year;

“space” means the volume of gas which a user of a storage facility is entitled to use for the storage of gas;

(8) 1998 c. 47.

“storage capacity” means any combination of space, injectability and deliverability;

“storage facility” means a facility used for the stocking of natural gas and owned or operated by a natural gas undertaking, including the part of LNG facilities used for storage but excluding the portion used for production operations, and excluding facilities reserved exclusively for transmission system operators in carrying out their functions;

“storage system operator” means a person who carries out the function of storage and is responsible for operating a storage facility;

“supply” means the sale, including resale, of natural gas, including LNG, to customers;

“system” means any transmission networks, distribution networks, LNG facilities or storage facilities, or combination of such networks or facilities, owned or operated by a natural gas undertaking, including linepack and its facilities supplying ancillary services and those of related undertakings necessary for providing access to transmission, distribution and LNG;

“system integrity” means any situation in respect of a transmission network including necessary transmission facilities in which the pressure and the quality of the natural gas remain within the minimum and maximum limits laid down by the transmission system operator, so that the transmission of natural gas is guaranteed from a technical standpoint;

“system operator” means a transmission system operator, LNG system operator or storage system operator;

“system user” means a person supplying to, or being supplied by, the system;

“technical capacity” means the maximum firm capacity that a transmission system operator can offer to network users, taking account of system integrity and the operational requirements of the transmission network;

“transmission” means the transport of natural gas through a network, which mainly contains high-pressure pipelines, other than an upstream pipeline network and other than the part of high-pressure pipelines primarily used in the context of local distribution of natural gas, with a view to its delivery to customers, but not including supply;

“transmission system capacity” means the maximum flow, expressed in normal cubic metres per time unit or in energy unit per time unit, to which a network user is entitled in accordance with the provisions of a transport contract;

“transmission system operator”—

(a) in relation to Great Britain, means a person who is designated as a gas transmission system operator under section 8J of the Gas Act 1986⁽⁹⁾;

(b) in relation to Northern Ireland, means a person who is designated as a gas transmission system operator under Article 8H of the Gas (Northern Ireland) Order 1996⁽¹⁰⁾;

“transport contract” means a contract which a transmission system operator has concluded with a network user with a view to carrying out transmission;

“unused capacity” means firm capacity which a network user has acquired under a transport contract but which that user has not nominated by the deadline specified in the contract;

“upstream pipeline network” means any pipeline or network of pipelines operated or constructed as part of an oil or gas production project, or used to convey natural gas from one or more such projects to a processing plant or terminal or final coastal landing terminal;

“wholesale customer” means a person other than a transmission system operator or distribution system operator who purchases natural gas for the purpose of resale inside or outside the system where the person is established.”

⁽⁹⁾ 1986 c. 44. Section 8J was inserted by S.I. 2011/2704.

⁽¹⁰⁾ S.I. 1996/275 (N.I. 2). Article 8H was inserted by S.R. 2011 No. 155.

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3. Omit Articles 3 to 5.
4. Omit Articles 8 to 12.
- 5.—(1) Article 13 (tariffs for access to networks) is amended as follows.
 - (2) In paragraph 1—
 - (a) in the first subparagraph—
 - (i) for “the regulatory authorities”, in both places that it occurs, substitute “the national regulatory authority”;
 - (ii) omit the words from “pursuant to” (where they first appear) to “that Directive”;
 - (b) in the second subparagraph—
 - (i) for “Member States may decide that tariffs” substitute “Tariffs”;
 - (ii) before “regulatory” insert “national”;
 - (c) in the fourth subparagraph—
 - (i) in the second sentence, for “authorities” substitute “authority”;
 - (ii) in the third sentence, for the words from the beginning to “shall not be”, substitute “The national regulatory authority must ensure that network charges are not”.
 - (3) In paragraph 2, omit the second sentence.
6. In Article 14 (third-party access services concerning transmission system operators), in paragraph 1, in the second subparagraph—
 - (a) for “competent” substitute “national regulatory”; and
 - (b) omit the words from “in accordance with” to the end.
- 7.—(1) Article 16 (principles of capacity-allocation mechanisms and congestion-management procedures concerning transmission system operators) is amended as follows.
 - (2) In paragraph 2, for point (c) substitute—

“(c) be compatible with the network access systems of—

 - (i) the other part of the United Kingdom and connected member States; and
 - (ii) if the national regulatory authority so directs, connected third countries;”.
 - (3) In paragraph 3, omit the second subparagraph.
 - (4) In paragraph 4, for “regulatory authorities” substitute “national regulatory authority”.
- 8.—(1) Article 18 (transparency requirements concerning transmission system operators) is amended as follows.
 - (2) In paragraph 2, omit “or relevant national authorities”.
 - (3) In paragraph 4, for “competent authorities” substitute “national regulatory authority”.
9. In Article 19 (transparency requirements concerning storage facilities and LNG facilities), in paragraph 5, omit “or relevant regulatory authorities”.
10. In Article 20 (record keeping by system operators), for the words from “the national authorities” to “the Commission” substitute “the national regulatory authority and the Competition and Markets Authority”.
11. In Article 21 (balancing rules and imbalance charges), for paragraph 4 substitute—

“4. Transmission system operators must, in order to facilitate gas trade, endeavour to harmonise balancing regimes and streamline structures and levels of balancing charges with those of transmission systems—

- (a) in the other part of the United Kingdom and connected member States; and
- (b) if the national regulatory authority so directs, in connected third countries.”.

12. In Article 22 (trading of capacity rights), in the second paragraph, for “regulatory authorities” substitute “national regulatory authority”.

13.—(1) Article 24 (regulatory authorities) is amended as follows.

(2) For the heading, substitute “The national regulatory authority”.

(3) In the first paragraph—

- (a) for “their” substitute “its”;
- (b) for “regulatory authorities” substitute “national regulatory authority”;
- (c) omit “and the Guidelines adopted pursuant to Article 23”.

(4) Omit the second paragraph.

14. Omit Articles 25 to 27.

15. Omit Article 29.

16. For Article 30 (derogations and exemptions) substitute—

“Article 30A

Derogations and exemptions: Great Britain

This Regulation, except for Article 19(4), does not apply to any of the infrastructure referred to in paragraph (a), (b) or (c), for so long as the certification or exemption referred to in that paragraph is in force—

- (a) an interconnector, the operator of which is certified by the national regulatory authority under section 8F of the Gas Act 1986 on one of the certification grounds in section 8G (7) or (8) of that Act⁽¹¹⁾;
- (b) a storage facility which is exempt under section 19A of the Gas Act 1986⁽¹²⁾; or
- (c) an LNG facility which is exempt under section 19C of the Gas Act 1986⁽¹³⁾.

Article 30B

Derogations and exemptions: Northern Ireland

This Regulation, except for Article 19(4), does not apply to any of the infrastructure referred to in paragraph (a), (b), (c) or (d), for so long as the certification or exemption referred to in that paragraph is in force—

- (a) an interconnector, the operator of which is certified by the national regulatory authority under Article 8E of the Gas (Northern Ireland) Order 1996 on the certification ground in Article 8F(6) of that Order⁽¹⁴⁾;

⁽¹¹⁾ Sections 8F and 8G were inserted by [S.I. 2011/2704](#).

⁽¹²⁾ Section 19A was inserted by [S.I. 2000/1937](#) and amended by [S.I. 2004/2043](#) and [2011/2704](#).

⁽¹³⁾ Section 19C was inserted by [S.I. 2000/1937](#) and amended by [S.I. 2004/2043](#) and [2011/2704](#).

⁽¹⁴⁾ Articles 8E and 8F were inserted by [S.R. 2011 No. 155](#).

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- (b) a transmission system in relation to which an exemption has been granted under Article 10B(1) of the Gas (Northern Ireland) Order 1996⁽¹⁵⁾;
- (c) a storage facility in relation to which an exemption has been granted under Article 39A of the Gas (Northern Ireland) Order 1996⁽¹⁶⁾; or
- (d) an LNG facility in relation to which an exemption has been granted under Article 39A of the Gas (Northern Ireland) Order 1996.”.

17. For the text of Article 31 (repeal) substitute—

“References made to Regulation (EC) No. 1775/2005 in retained direct EU legislation are to be construed as references to this Regulation and read in accordance with the correlation table in Annex II.”.

18. In the text after Article 32 omit “This Regulation shall be binding in its entirety and directly applicable in all Member States.”.

19.—(1) Annex I (guidelines) is amended as follows.

(2) In point 1.5, omit the words from “no later than” to the end.

(3) In point 1.8, after the words “transmission system operators” (in the second place where it appears) insert “, and endeavour to cooperate with non-UK TSOs in connected member States and connected third countries,”.

(4) In point 2.1.6, in the second paragraph, before “regulatory” insert “national”.

(5) In point 2.2.1—

(a) in paragraph 1, in the first subparagraph—

(i) in the first sentence, for the words from “two or more” to the end, substitute—

“Great Britain or Northern Ireland and—

(a) the other part of the United Kingdom or a connected member State; or

(b) if the national regulatory authority so directs, a connected third country,

in so far as the points are subject to booking procedures by users.”;

(ii) omit the second sentence;

(b) omit paragraph 2;

(c) omit paragraph 4.

(6) In point 2.2.2—

(a) in paragraph 1, in the second sentence—

(i) for “adjacent Member States” substitute “connected countries or territories”;

(ii) for “the adjacent national regulatory” substitute “those”;

(b) in paragraph 3, in the third sentence, for “National regulatory authorities” substitute “The national regulatory authority”.

(7) In point 2.2.3—

(a) in paragraph 1—

(i) for “National regulatory authorities” substitute “The national regulatory authority”;

(ii) omit from “, on the basis” to “shown that”;

⁽¹⁵⁾ Article 10B was inserted by S.R. 2013 No. 92.

⁽¹⁶⁾ Article 39A was inserted by S.R. 2013 No. 92.

- (iii) for “the year covered by the monitoring report” substitute “the most recent year for which the national regulatory authority has the relevant information”;
 - (b) in paragraph 2—
 - (i) for “If, on the basis of the yearly monitoring report, it is shown” substitute “If the national regulatory authority considers”;
 - (ii) for “relevant national regulatory authorities” substitute “national regulatory authority”;
 - (c) in paragraph 5—
 - (i) omit “— persons or undertakings and the undertakings they control pursuant to Article 3 of Regulation (EC) No 139/2004 —”;
 - (ii) at the end insert “For this purpose, any capacity which is held by a person controlled by a network user is to be treated as capacity held by that network user.”;
 - (d) in paragraph 6, omit the second sentence;
 - (e) in paragraph 7—
 - (i) in the first sentence, at the beginning, for “A” substitute “The”;
 - (ii) in the second sentence, for “adjacent Member States” substitute “connected countries or territories”;
 - (iii) in the third sentence, for “the adjacent national regulatory” substitute “those”.
 - (8) In point 2.2.5—
 - (a) in paragraph 1, for “National regulatory authorities” substitute “The national regulatory authority”;
 - (b) in paragraph 4, for “national regulatory authorities” substitute “the national regulatory authority”.
 - (9) In point 3.1.1(1)—
 - (a) in subparagraph (e)—
 - (i) for “authorities” substitute “authority”;
 - (ii) omit “— on the basis of an opinion on a harmonised format that shall be provided by the Agency —”;
 - (b) omit subparagraphs (g) and (h).
 - (10) In point 3.2(1)—
 - (a) in subparagraph (a), for “the EU” substitute “Great Britain or Northern Ireland”;
 - (b) in subparagraph (d), omit “as defined by Article 2(14) of [Directive 2009/73/EC](#)”.
 - (11) In point 3.3(1)—
 - (a) in the words before subparagraph (a), for “(a) to (g)”, in both places that it occurs, substitute “(a) to (k)”;
 - (b) omit subparagraph (l).
 - (12) In point 3.4(7), in the second sentence, before “regulatory” insert “national”.
- 20.** In Annex II, in the correlation table, omit the rows which refer in the second column to Articles 3, 4, 5, 8, 9, 10, 11, 12, 23, 25, 26, 28 and 29.

SCHEDULE 3

Regulation 152(1)

EU Regulations and Decisions: Revocations

1. [Council Regulation \(EEC\) No 625/83](#) of 15 March 1983 establishing specific measures of Community interest relating to energy strategy.
2. [Council Regulation \(EEC\) No 1890/84](#) of 26 June 1984 introducing special measures of Community interest relating to energy strategy.
3. [Regulation \(EC\) No 663/2009](#) of the European Parliament and of the Council of 13 July 2009 establishing a programme to aid economic recovery by granting Community financial assistance to projects in the field of energy.
4. [Regulation \(EC\) No 713/2009](#) of the European Parliament and of the Council of 13 July 2009 establishing an Agency for the Cooperation of Energy Regulators.
5. [Regulation \(EU\) No 1233/2010](#) of the European Parliament and of the Council of 15 December 2010 amending [Regulation \(EC\) 663/2009](#) establishing a programme to aid economic financial recovery by granting Community financial assistance to projects in the field of energy.
6. [Commission Decision](#) of 11 August 2011 establishing the composition and the operational provisions of the Gas Coordination Group and repealing [Commission Decision 2006/791/EC](#).
7. [Commission Decision](#) of 15 November 2012 setting up the Electricity Coordination Group.
8. The TEN-E Regulation.
9. [Commission Delegated Regulation \(EU\) No 1391/2013](#) of 14 October 2013 amending [Regulation \(EU\) 347/2013](#) of the European Parliament and of the Council on guidelines for trans-European energy infrastructure as regards the Union list of projects of common interest.
10. [Commission Delegated Regulation \(EU\) 2016/89](#) of 18 November 2015 amending [Regulation \(EU\) No 347/2013](#) of the European Parliament and of the Council as regards the Union list of projects of common interest.
11. [Commission Decision](#) of 9 March 2016 setting up a Commission expert group on electricity interconnection targets.
12. [Commission Delegated Regulation \(EU\) 2018/540](#) of 23 November 2017 amending [Regulation \(EU\) No 347/2013](#) of the European Parliament and of the Council as regards the Union list of projects of common interest.

SCHEDULE 4

Regulation 152(2)

The TEN-E Regulation: Savings

1. Chapter III (permit granting and public participation) of, and Annex VI (guidelines for transparency and public participation) to, the TEN-E Regulation continue to apply on and after exit day as if that Regulation had not been revoked, in relation to an existing permit application.
2. In paragraph 1, “an existing permit application” means an application for a permit to carry out works in the United Kingdom or in the UK marine area in relation to a relevant project, for which the statutory permit granting procedure started before exit day.
3. In paragraph 2—
“a relevant project” means—

- (a) a project which, immediately before exit day, was on the Union list of projects of common interest referred to in Article 3 of the TEN-E Regulation; or
- (b) a project which had previously been on that list and, immediately before exit day, maintained the rights and obligations arising from Chapter III of the TEN-E Regulation by virtue of the second subparagraph of Article 5(9) of that Regulation;

“the statutory permit granting procedure” has the meaning given in Article 10(1)(b) of the TEN-E Regulation;

“the UK marine area” has the meaning given in section 42 of the Marine and Coastal Access Act 2009(17).

4. Where Chapter III of and Annex VI to the TEN-E Regulation apply by virtue of paragraph 1, they apply with the following modifications.

5. Article 7 applies as if paragraphs 4 to 7, and the second subparagraph of paragraph 8, were omitted.

6. Article 8 applies as if—

- (a) in paragraph 1, for “By 16 November 2013, each Member State shall designate one national competent authority which shall be”, there were substituted “The Secretary of State is the competent authority”;
- (b) in paragraph 2, in the first subparagraph, in point (a), for “the competent authority notifies the Commission of that delegation and the information therein” there were substituted “notice of that delegation”;
- (c) in paragraph 3—
 - (i) in the first subparagraph, for “Union law” in each place that it occurs, there were substituted “retained EU law”;
 - (ii) the third subparagraph were omitted.
- (d) in paragraph 4, for “Member States may apply different schemes as set out in paragraph 3” there were substituted “Different schemes as set out in paragraph 3 may be applied”;
- (e) in paragraph 5—
 - (i) for the words from “two” to “themselves” there were substituted “the United Kingdom and in one or more member States, the competent authority must endeavour to cooperate efficiently and effectively and coordinate with the competent authorities of those member States”;
 - (ii) for “Member States shall endeavour to provide for joint procedures”, there were substituted “The Secretary of State must endeavour to provide for joint procedures with those member States”.

7. Article 9 applies as if—

- (a) in paragraph 1—
 - (i) the first sentence were omitted;
 - (ii) for the second sentence there were substituted “The Secretary of State must update as necessary the manual of procedures for the permit granting process applicable to projects of common interest published under this Article as it applied before exit day, and make it available to the public.”;
- (b) in paragraph 2, for “Union law” there were substituted “retained EU law”;

(17) 2009 c. 23.

Status: This is the original version (as it was originally made).

- (c) in paragraph 4, in the first subparagraph, in the second sentence, after “according to” there were inserted “retained EU law which, immediately before exit day, implemented”;
 - (d) in paragraph 5—
 - (i) for “two or more Member States” there were substituted “the United Kingdom and one or more member States”;
 - (ii) for “each of the Member States concerned” there were substituted “the United Kingdom”;
 - (e) in paragraph 6—
 - (i) in the first sentence, after “where”, there were inserted “retained EU law which, immediately before exit day, implemented”;
 - (ii) the second sentence were omitted;
 - (f) in paragraph 7, in the first subparagraph, there were omitted “which shall be linked to the Commission website and”.
- 8. Article 10 applies as if—**
- (a) in paragraph 1—
 - (i) in point (a), for the third paragraph, there were substituted—

“The start of the permit granting process is the date of signature by the competent authority of an acknowledgement of the project promoter’s notification of the project, or, if the United Kingdom and one or more member States are concerned, the date of signature of an acknowledgement by the last of the competent authorities concerned.”;
 - (ii) in point (b)—
 - (aa) at the end of the first sentence, there were inserted “or any shorter period specified by legislation”; and
 - (bb) the second sentence were omitted;
 - (b) in paragraph 2—
 - (i) in the first subparagraph, for the second sentence there were substituted—

“However, where the competent authority considers that the statutory permit granting procedure will not be completed before the time limit in paragraph 1(b), it may decide, before its expiry and on a case by case basis, to extend that time limit by a maximum of nine months.”;
 - (ii) the second subparagraph were omitted;
 - (c) in paragraph 3, for “In Member States where” there were substituted “Where”;
 - (d) paragraphs 4 and 5 were omitted; and
 - (e) in paragraph 6, for “Union law” there were substituted “retained EU law”.
- 9. Annex VI applies as if—**
- (a) points (2) and (5) were omitted; and
 - (b) in point (6)(a), for “referred to in point (5)” there were substituted “published under point (5) as it applied before exit day”.